

**BOARD OF DIRECTORS
LAKE COUNTY AIR QUALITY MANAGEMENT DISTRICT
STATE OF CALIFORNIA**

**RESOLUTION REPEALING SECTIONS 631, 12.450, 12.640, CHAPTER IV AND ARTICLE VI IN THEIR
ENTIRETY, AND ADOPTING UPDATES TO SECTIONS 208.2, 226.5, 433.5, 1002, 1105, A NEW
CHAPTER IV, AND ARTICLE VI SECTIONS 660-668 OF LAKE COUNTY AIR QUALITY
MANAGEMENT DISTRICT RULES AND REGULATIONS**

RESOLUTION NO. _____

Whereas, California Health & Safety Code (“H&SC”) Sections 40702, 42311, 42311.5, 41512.5, 42364, 44380, and 40726 authorize the Lake County Air Quality Management District ("District") to adopt a fee schedule to recover the reasonable regulatory costs of the District's programs; and

Whereas, historically the District has not achieved the goal of 100 percent cost recovery and has insufficient fee revenue to cover the costs of the District’s programs; and

Whereas, CalFire processes, Federal regulations, Federal Environmental Protection Agency (EPA) requirements, California Ambient Air Quality Standards, and California Health and Safety Code requirements have all been amended to apply new District standards which must be incorporated into the District’s compliance programs; and

Whereas, it is the intent of the District Board of Directors to provide financial stability for the District and reduce the insufficiency between fee revenues and the costs of the District regulatory programs through an increase in fees ; and

Whereas, the District held a noticed workshop regarding the updating of the fee schedule on June 10, 2025; and

Whereas, in response to feedback from the public as well as the District Board of Directors, District staff prepared several implementation schedules for existing permitted sources. These were discussed during noticed workshops on July 15, 2025 and July 22, 2025; and

Whereas, the District Board of Directors, in accordance with the provisions of California H&SC Sections 40725 and 40726, held a noticed public hearing on September 9, 2025 to consider the Proposed Rule Amendments; and

Whereas, the District Staff prepared and presented, pursuant to the requirements of California Health & Safety Code Section 40727.2, a staff report through which it provides findings that the Proposed Rule Amendments would not be in conflict with any Federal, State, or other rules (“Staff Report”; See Exhibit A; and

Whereas, the District contracts with the County of Lake Community Development Department (CDD), whenever possible, to assist the District in meeting its obligations under the California Environmental Quality Act (CEQA) as the lead CEQA agency pursuant to Section 21067, 15050, and 15051 of the CEQA Guidelines (Title 14 of the California Code of Regulations); and

1 **Whereas**, the District Board has independently reviewed and considered the entire CEQA
2 record, including the information in the Proposed Rule Amendments, public testimony, written
3 comments received, and the Staff Report, which are incorporated herein by reference.

4 **Whereas**, based on the findings provided in the Staff Report dated September 2, 2025,
5 District staff recommended the following:

- 6 1. That the District Board of Directors repeal District Rule Sections 631, 12.450, 12.640,
7 and Chapter IV, Article VI in their entirety (See Exhibit B); and
- 8 2. That the District Board of Directors adopt the Proposed Rule Sections 660-668 (See
9 Exhibit C); and
- 10 3. That the District Board of Directors adopt the Proposed Rule Amendments to Sections
11 208.2, 226.5, 433.5, 1002, and 1105 (See Exhibit D); and

12 **Whereas**, the District has determined that a need exists to adopt the Proposed Rule
13 Amendments to address clarity, transparency, and ensure compliance with regulations; and

14 **Whereas**, The District has determined that it has the authority to adopt and implement
15 regulations to control nonvehicular air pollution, and to execute the powers and duties imposed
16 upon the District through the Proposed Rule Amendments. (California H&SC Sections 40000,
17 40001, and 40702), and

18 **Whereas**, the District has determined that the Proposed Rule Amendments are in harmony
19 with and not in conflict with or contradictory to existing statutes, court decisions, and State and
20 Federal regulations.

21 **Whereas**, the District has determined that the Proposed Rule Amendments do not impose
22 the same requirements as any existing State or Federal regulations, and are necessary and proper
23 to execute the powers and duties granted to and imposed upon the District as the agency with
24 authority to control air pollution emissions in the Lake County Air Basin.

25 **NOW, THEREFORE, BE IT RESOLVED AS FOLLOWS:**

- 26 1. The foregoing recitals are true and correct.
- 27 2. The District Board finds that the Rule Amendments are statutorily exempt under the
28 California Environmental Quality Act Section 15273. *RATES, TOLLS, FARES, AND CHARGES*
29 as the proposed action is for the establishment, modification, structuring, restructuring,
30 and approval of rates, fees, and other charges by the District which the District Board
31 finds are for the purpose of meeting financial reserve needs and requirements, obtaining
32 funds for projects necessary to maintain service within existing service areas, and meeting
33 operating expenses.
- 34 3. The District Board of Directors does hereby repeal the existing District Rule Sections 631,
35 12.450, 12.640 and Chapter IV, Article VI in their entirety (See Exhibit B).
- 36 4. The District Board of Directors does hereby adopt the Proposed Rule Sections 660-668
37 (Chapter IV, Article VI), Exhibit C, effective September 10, 2025 , with instructions to staff
38 to correct any typographical or formatting errors before final publication.

5. The District Board of Directors does hereby amend the existing Rule Sections 208.2, 226.5, 433.5, 1002, and 1105, Exhibit D, effective September 10, 2025, with instructions to staff to correct any typographical or formatting errors before final publication.
6. The District Board of Directors does hereby direct staff to implement the Proposed Rules (Exhibits C and D) effective September 10, 2025.
7. The District Board of Directors does hereby direct staff to utilize a 7 Year implementation schedule for Fees for the renewal of existing permitted sources as follows:

As of September 9, 2025, annual permit renewal fees shall increase starting at the next renewal cycle: Year 1 shall increase by 25% of the difference from the renewal fee in effect as of September 8, 2025 to the new fee; Year 2 shall increase an additional 25%; and Years 3 through 7 shall increase an additional 10% per year.
8. The Air Pollution Control Officer is directed to file a complete set of repealed, adopted, and modified rules and a certified copy of this Resolution with the Air Resource Board (ARB), Sacramento, California and to request ARB to timely submit said documents to EPA Region IX, as a modification to the State Implementation Plan (SIP).
9. The records, documents, and other materials supporting this Resolution shall be maintained and made available for public review at the District office at 2617 S. Main St., Lakeport, CA 95453.

THIS RESOLUTION WAS PASSED AND ADOPTED by the Board of Directors of the Lake County Air Quality Management District, State of California, at a regular meeting thereof on September 9, 2025, by the following vote:

AYES:

NOES:

ABSENT OR NOT VOTING:

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2 ATTEST: SUSAN PARKER
3 Clerk of the Board
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LAKE COUNTY AIR QUALITY
MANAGEMENT DISTRICT
BOARD OF DIRECTORS

5 By: _____

By _____

Chairman, Board of Directors

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10 APPROVED AS TO FORM:
11 Lloyd Guintivano
12 County Counsel

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15 Sr. Deputy County Counsel
16 Nicole Johnson

Exhibit A

Lake County Air Quality Management District

STAFF REPORT

**District Rules 208.2, 226.5, 433.5, 631, 660-668, 1002, 1105, 12.450, and 12.640
September 2, 2025**

Prepared by: Douglas Gearhart, Air Pollution Control Officer
Elizabeth Knight, Deputy Air Pollution Control Officer

PURPOSE: The proposed changes to the Lake County Air Quality Management District (District) Rules and Regulations results from increased costs of District operations, compliance with Federal requirements, changes in CalFire policies, and Fire Agencies withdrawal from burn permit issuance. This staff report is to present the recommended updates, changes, and implementation schedule as discussed and considered during the public workshops and hearings on June 10, 2025, July 15, 2025, & July 22, 2025 for consideration of adoption at the September 9, 2025 hearing.

INTRODUCTION

The District is an independent agency as defined under California Health and Safety Code (H&SC) Section 40700. The District's primary funding sources are grants, subvention, permit fees, and penalties (H&SC Section 40701.5). Grants and penalties are highly variable and are not considered stable funding sources. Subvention is provided by the State at the same level as nearly 30 years ago, is also subject to annual appropriations by the State Legislature, and accounts for less than 10% of the District budget. Permit fees are the primary funding stream that is stable. The District has not increased fees, other than annual CPI adjustments, since 1996.

Over the past 30 years, the District has maintained operations, even though regulations and requirements have increased significantly through the years. In recent years, the District has funded the increase in staffing costs, insurance costs, equipment costs, and other charges through cost savings, efficiencies, reduced spending, and salary savings from vacancies. Since 1996, District staffing has decreased, when it should have been increasing with the expanded duties and regulations. In the last 10 years, District staffing has experienced significant turnover, therefore it is essential to have new staff in training in order to fill the vacancies when experienced staff leaves for other Districts or the State.

In order to keep up with the expanding requirements placed on the District, a review of the budget finds that cost increases have significantly exceeded the CPI increases for current District Fees. Additionally, the State Legislature continues to adopt and implement new or expanded duties and reporting requirements on Districts with little or no funding, as Districts' "have fee authority". The District is now at a tipping point where the District is no longer able to fund or absorb these costs and perform the mandated duties of the District, much less the additional voluntary programs that benefit the community, such as grant programs.

As such, the District has proposed a major fee rule update. This update is designed to make the District fee schedule more transparent and easy to understand. The existing fee schedule was created in the 1970s and has not changed significantly since. The second reason for the fee rule update is to move the District from a potential to emit model for fees to a cost recovery model for fees. With increasing programs requiring reporting for specific industries or emissions types the potential to emit model does not incorporate all of the extra staff hours required for these State and Federal mandates. The mandates are based on the emission type, not the potential to emit.

Several burn rules are proposed to be updated at this time. These are being proposed for several reasons including: changes in CalFires's policies related to declaring an end to fire season; the local Fire Chiefs, through the Fire Chiefs' Association requested to no longer be active participants in the issuance of Air District burn permits; and to provide clarification to several burn rules to ensure program clarity. The details of each of these rule changes are provided below.

The District is proposing two Title V rules to be repealed. These rules relate to emergency events. They operate similar to a breakdown rule, but the Federal Regulation that they were based on has been repealed, and EPA has sent a letter requiring the District repeal these rule sections as they are no longer valid. There are no sources in Lake County subject to Title V permitting at this time, so no sources are impacted by this change.

PROPOSED CHANGES

Rule 208.2 and 226.5: District Rule Section 208.2 defines Burn Day or Permissive Burn Day and District Rule Section 226.5 defines the fire season burn ban. District Rule Section 226.5 ending the annual burn ban relies on CalFire's declaration of an end of fire season. CalFire has notified the District that they will no longer declare an end to fire season due to the year round fire hazard conditions that exist in the

region. The District evaluated the history of the burn ban lifting dates, and determined that the annual average date for lifting the burn ban over the past 20 years is November 15th. Therefore, Rule 226.5 was proposed to be changed to “the annual burn ban will be lifted on November 15th of each year”. As a result of the discussions at the workshop, the District has updated the rule change proposal to “the annual burn ban will be lifted on November 1st of each year” and offset the increased emissions potential by setting no burn days, through District Rule 208.2, on the following holidays: Veterans Day, Thanksgiving Day, Christmas Eve, Christmas Day, New Years Eve, New Years Day, Martin Luther King Day, Presidents’ Day, and Easter Sunday.

Rule 433.5: District Rule Section 433.5 states that a residential exemption burn permit requires signature of the Fire Chief or authorized Fire Protection Agency employee. The Fire Chiefs’ Association has provided a letter to the District stating they will no longer be participating in the issuance of burn permits. As such, the District is proposing language changes so the residential exemption burn permit will be issued through the District office. The District will continue to coordinate with the Fire Agencies for fire safety clearances and any concerns that the Fire Agencies have regarding an exemption request.

Rule 631: District Rule 631 is a fee charged to obtain a duplicate original permit. This rule is proposed to be repealed, as it is a stand alone fee rule where it should be incorporated into the Fee Rule. The duplicate original permit fee will be incorporated into the Fee Schedule as Section 660.50.

Rules 660-668: District Rules 660-662 are the District’s current Fee Rule Sections. Pursuant to H&SC Section 40701.5, Air Districts are funded by Grants, Subventions, Permit Fees, Penalties, and Vehicle License Fees (which we cannot collect). The H&SC provides that other sources of funding are possible, but they are not readily available to the District (property taxes, per capita fees to the County, etc). The existing District Rule Sections 660-662 are proposed to be repealed and replaced in their entirety. The current fee schedule has not increased other than CPI adjustments, since 1996, except for the addition of the burn permit fee in 2003. The District is currently operating at an estimated 50.5% cost recovery, with reserves, salary savings from being understaffed, and other costs savings making up the difference. This is no longer sustainable, and the District must implement measures to bring cost recovery closer to 100%, so that programs cover their actual costs and the District can operate at full staffing and have new staff in training in the event of staff

turnover. The proposed fee schedule is based on an internal time study, identifying every task and the average staff hours required for each.

The fee schedule proposed, District Rule Sections 660-668, is a complete change from the existing structure, resulting in more transparent fees where the public can read and determine the permit fee for any source.

The proposed permit fee is primarily based on cost recovery for each source type and covers the administrative portion of the permits, compliance reviews, toxics review and calculations, and similar work. The new proposed emissions fee is based on each facility's throughput limit, emissions controls, and actual emissions type, and covers the costs associated with the emissions of the source including air monitoring, emissions modeling, inspections, and emissions control evaluations. This was done for two reasons: First, it provides an incentive for the installation of cleaner technologies as those that install cleaner equipment do not pay the costs of running higher emitting equipment; Second, it allows the District to more easily track the costs associated with applicable workloads.

Rule 1002: District Rule 1002 specifies the Agencies Authorized to Issue Burning Permits. This Rule has required updating for many years as the names of Fire Agencies have changed since it was adopted. Additionally, as the Fire Chiefs' Association has notified the District that the Fire Agencies will no longer participate in the burn permit program, we are proposing a modification of this rule. The District has proposed to remove the list of individual Fire Agencies, and instead provide the APCO authorization to come to an agreement with the Fire Agencies either individually or as a group, should they decide to participate in the burn permit program in the future. This would allow for a much faster process than a rule change process, and there would be no need to insert a list of Fire Agencies.

Rule 1105: District Rule 1105 is the rule related to authorized burn hours. The proposed modification is to clarify the allowed burn hours, which were adopted for Agricultural Burning in 2003 but were inadvertently excluded from the burn hours listed in the Agricultural Burn Rule Section 1105. Currently the rule states that the burn hours listed are the standard burn hours unless other hours are specified in the issued permit. The proposed modification ensures that the burn hours for agricultural operations are clear and provide for extended burn days for Agricultural operations, as well as providing a clear and enforceable definition of the extended burn hours.

Rules 12.450 and 12.640: District Rules 12.450 and 12.640, related to affirmative defense provisions of emergency events, are part of the District's Title V (Major Source) permitting program under Environmental Protection Agency (EPA). The repeal of these rules is required by EPA. The District was notified by EPA through a Federal Register update that we cannot use the rules and must repeal them within 2 years. Therefore, we are proposing to repeal these rules to comply with this requirement. There are no sources in Lake County that are affected or could be affected at this time. The District currently does not have any source under a Title V permit.

The District provided draft rules to the California Air Resources Board and EPA in 2024, with no comments received back. On July 25, 2025, the District provided the ARB legal notice of the final adoption hearing scheduled on September 9, 2025 at 11:00am.

The District held a legally noticed workshop and hearing on June 10, 2025, and two additional workshops on July 15, 2025 and July 22, 2025.

SOCIOECONOMIC IMPACT

California Health and Safety Code, Section 40728.5, Required Assessment, subsection (d) states "this section does not apply to any district with a population of less than 500,000 persons". The population in the Lake County Air Quality Management District is less than 500,000 persons, and per California Health and Safety Code, a socioeconomic impact analysis is not required.

COST-EFFECTIVENESS

California Health and Safety Code, Section 40703 states that the District must consider, and make public, "the cost-effectiveness of a control measure". Draft Rules listed above are administrative in nature. The purpose of the rules are to clarify existing rules, make minor corrections to match current conditions, and to change the method of calculating fees.

In addition, because Best Available Retrofit Control Technology (BARCT) or Best Available Control Technology (BACT) requirements and feasible control measures are not involved, an incremental cost-effectiveness analysis under Health & Safety Code Section 40920.6 is not required.

PUBLIC COMMENT

No public comment was received prior to the workshop and hearing on June 10, 2025. Several comments were made during the workshop on June 10, 2025, July 15, 2025, and July 22, 2025. These were responded to at the time, and are part of the record of the workshop and hearing. The District received one email after the June 10th workshop and hearing asking for clarification regarding whether cost recovery was based on full staffing covering the cost of doing business with no excess revenue generation and if the District is fully staffed. The District responded that Governmental agencies can not make a profit, that the fees are based on staff time and cost necessary to regulate the sources, and that there are laws and processes in place to deal with any excess revenue should such occur.

AFFECTED SOURCES

As the major rule change proposed is a fee rule, all sources and potential sources are affected. Pursuant to the Federal Clean Air Act and H&SC, every source of air pollution shall pay a fee to cover the cost of regulating their emissions. There are a number of fee categories proposed for sources that we currently do not have within the District or currently have not required permits for. We are proposing adopting a fee schedule to ensure a fee is set for sources that are likely to require permits in the near future or that require evaluation for emissions, toxics, or other State or Federal reporting requirements.

FISCAL IMPACT UPON THE DISTRICT

The District expects that the first several years will result in significant staff resources to implement the changes. Future years should result in increased revenue and improved efficiencies at the District. The fiscal impact of the proposed rule changes over a 2 year period are not expected to be significant as the majority of the renewal fees will not be invoiced until late in Year 1 or early Year 2 from rule adoption. Revenue increases are anticipated to become noticeable by Year 3 at which time we project the revenue will start to offset the increased costs the District has absorbed for years. Short term impacts will occur as database reprogramming is required, staff training, development of guidance documents for rule updates and new fee schedule, and other program modifications will be implemented at the same time to bring the District into better alignment with State and Federal reporting requirements.

Should the proposed rule changes and fee changes not be adopted, the burn program will continue to be at odds with CalFire's recent policy changes regarding ending fire season, burn permits that require the fire agencies signoff will not be able to be

issued, the District will not be able to meet State and Federal mandates, and the District would need to recover program costs by using up all District reserves and implement a mandatory fee pursuant to H&SC Sections 40701.5(b): “*Expenses of a District that are not met by the funding sources identified in Subdivision (a) (grants, subventions, permit fees, penalties, and motor vehicle surcharge), shall be funded by an annual per capita assessment on the County*”, until new burn and fee rule proposals can be developed and adopted.

REQUIRED FINDINGS

Findings required by Division 26 of the California Health and Safety Code requires local districts to comply with a rule adoption protocol as set forth in Section 40727 of the Code. This section has been mandated to contain six findings that the governing boards must make when developing, amending, or repealing a rule or regulation. These findings are detailed below and include: Necessity, Authority, Clarity, Consistency, Non-Duplication, and Reference.

NECESSITY

The District is required by H&SC Sections 40001, to adopt and enforce rules and regulations to protect air quality, and meet and maintain State and Federal Ambient Air Quality Standards. The District has not implemented major fee changes, other than CPI adjustments, since 1996. The requirements, costs, and staffing needs of the District have increased significantly in recent years. The District is no longer able to perform all State and Federal mandates without additional staffing, equipment, and operational improvements that all require funding to implement. Other rule changes included are needed to provide clarification or updates to the existing rules to comply with current conditions and mandates.

AUTHORITY

The District is authorized by H&SC Sections 40000, 40001, 40701, 40702, and 41512.5 to adopt and enforce rules and regulations to protect air quality, and meet and maintain State and Federal Ambient Air Quality Standards.

CLARITY

The District is proposing the above referenced rule updates and revisions to provide clarification of rules where conditions have changed since the original adoption and updates are necessary to ensure clarity for the public and regulated community. Additionally, the fee rule update is to provide better transparency for fees. The current fee structure was implemented in the 1970's, and is not clear for the public to understand. The new proposal provides simple tracking of fees for every known

source of air pollution in the Lake County Air Basin as well as a clear mechanism for fee calculations for new sources that are not covered by any other fee category.

CONSISTENCY

The proposed modifications are consistent with existing District Rules and Regulations, State Law, and Federal Law.

NON-DUPLICATION

The proposed modifications do not duplicate any existing District Rules and Regulations, State Law, or Federal Law.

REFERENCE

Rule changes 12.450 and 12.640 implement requirement of the Clean Air Act. Other rule changes are administrative in nature.

CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) STATUS

The action is statutorily exempt from environmental review, under the California Environmental Quality Act (CEQA) Section 15273. *RATES, TOLLS, FARES, AND CHARGES* as the proposed action is for the establishment, modification, structuring, restructuring, and approval of rates, fees, and other charges by the District which the District Board finds are for the purpose of meeting financial reserve needs and requirements, obtaining funds for projects necessary to maintain service within existing service areas, and meeting operating expenses.

Written Analysis of Existing Federal and District Regulations

California Health and Safety Code, Section 40727.2(a) requires the District to provide a written analysis of existing regulations prior to adopting, amending, or repealing a regulation. Section 40727.2(a) states:

In complying with Section 40727, the district shall prepare a written analysis as required by this section. In the analysis, the district shall identify all existing federal air pollution control requirements, including, but not limited to, emission control standards constituting best available control technology for new or modified equipment, that apply to the same equipment or source type as the rule or regulation proposed for adoption or modification by the district. The analysis shall also identify any of that district's existing or proposed rules and regulations that apply to the same equipment or source type and of which the district has been informed pursuant to subdivision (b). The

analysis shall be in a format that minimizes paperwork and, at the option of the district, may be in matrix form.

However, in Section 40727.2(g) of the California Health and Safety Code, it states that if the proposed new or amended rule does not impose a new emission limit or standard, make an existing emission limit or standard more stringent, or impose new or more stringent monitoring, reporting, or recordkeeping requirements, a district may elect to comply with Section 40727.2(a) by finding that the proposed new or amended rule or regulation falls within the categories stated in this section.

Therefore, the requirements of Health and Safety Code, Section 40727.2(a) are satisfied pursuant to Health and Safety Code, Section 40727.2(g) since the above referenced rules are administrative in nature and include no emission control standards.

SUMMARY

The District has a number of rules that need updating to bring them up to date with current conditions, provide clarity for existing rules, and provide transparency in fee calculations. Additionally, several Federal Title V rules are required to be repealed as they are no longer valid due to EPA's repeal of their rule.

The District is proposing updates to District Rules: 208.2, 226.5, 660-668 (new), 1002, and 1105. The District is proposing to repeal existing District Rules 631, 660-662, 12-450, and 12-640.

The District held a workshop and hearing on June 10, 2025, with additional workshops on July 15, 2025 and July 22, 2025. Comments were accepted prior to, at, and after the workshops. Based on the direction and concerns of the District Board of Directors and the public comments received, the final version of the proposed Rules have been prepared and are attached hereto for District Board of Directors consideration at the public hearing scheduled for September 9, 2025.

Att: Rules 208.2, 226.5, 660-668, 1002, 1105

Exhibit B

Repeal Rule:

Section 631: **Duplicate Permit** A request for a duplicate Permit to Operate or Authority to Construct shall be made in writing to the District within ten (10) days after the destruction, loss or defacement of a Permit to Operate or an Authority to Construct and shall contain the reason a duplicate permit is being requested. A fee of ten dollars (\$10.00) shall be paid for a duplicate Permit to Operate or Authority to Construct.

Exhibit B

Repeal Rules:

Section 660: The District Board shall provide, by resolution, a schedule of annual fees (see Table 6) to be paid for the evaluation, issuance and renewal of permits to cover the cost of District programs related to permitted stationary sources authorized or required under the provisions of this chapter that are not otherwise funded. Every person applying for or renewing a permit shall pay the fee required by the schedule. Beginning July 1, 1986, the fee schedule shall be adjusted annually in accordance with the California Health and Safety Code 42311 and Section 2212 of the Revenue and Taxation Code to account for changes in the California Consumer Price Index for the preceding year. Any revenues received by the District pursuant to the fees, which exceed the cost of the programs, shall be carried over for expenditure in the subsequent fiscal year, and the schedule of fees shall be changed to reflect that carryover. Unless otherwise specified by a separate renewal fee schedule, renewal fees for the Authority to Construct Permits and Permits to Operate shall be the same as the initial application fee. Said permit renewals shall extend for the same duration as the initial permit and the fee shall be prorated if the renewal permit is needed for less time than the initial permit. In no event shall the fee required of a major source, as defined in Table 6 below, be less than \$29.26 per ton of actual regulated pollutant emissions adjusted annually starting on October 1, 1994, using the Consumer Price Index as defined in Title V, Sec. 502, or such other amount established as a minimum permit fee by the Clean Air Act Amendments of 1990.

TABLE 6
SCHEDULE OF FEES FOR PERMITS
(Adjusted Annually for CCPI, Starting July 1, 1993,
Values shown are adjusted for June 2006)*

Category I - Insignificant Sources

Operations estimated by calculation and/or analysis which conform to the insignificant sources as commercial or industrial operations producing essentially no detectable emissions, will not necessarily require a Permit to Operate.

Examples: Markets, small subdivisions, stores, etc.

Authority to Construct Fee:	None
Permit to Operate Fee:	None

Category II - Sources Potentially Emitting Less Than 25 Tons/Year

Operations estimated by calculations and/or analysis to be below twenty-five (25) tons/year potential pollution emissions or which have potential air emittants capable of causing an unusually high nuisance or health impact.

Examples: Hospitals with approved incinerators, bulk oil plants, small gravel operations, etc.

Authority to Construct Fee:	\$ 199.49
Permit to Operate Fee:	\$ 99.75

Category III - Sources Potentially Emitting 25-100 Tons/Year

Operations judged by calculation and/or analysis which potentially produce pollutant emissions between twenty-five to one hundred (25-100) tons/year.

Exhibit B

Examples: Asphalt plants, large gravel operations, concrete batch plants, etc.

Authority to Construct Fee:	\$ 698.21
Permit to Operate Fee:	\$ 398.99

Category IV - Sources Potentially Emitting More Than 100 Tons/Year
and Geothermal Wells

Operations judged by calculation and/or analysis which potentially produce pollutant emissions exceeding one hundred tons/year.

Authority to Construct	
Application Fee:	\$1,994.90
Renewal Fee:	\$1,496.18
Permit to Operate Fee:	\$ 997.45

Category V - Geothermal Fluid Transmission Lines

A. Less than four (4) wells attached:

Authority to Construct	
Application Fee:	\$1,595.92
Renewal Fee:	\$ 997.45
Permit to Operate Fee:	\$1,595.92

B. Four (4) to sixteen (16) wells attached:

Authority to Construct	
Application Fee:	\$1,994.90
Renewal Fee:	\$1,496.18
Permit to Operate Fee:	\$1,994.90

C. More than sixteen (16) wells attached:

Authority to Construct	
Application Fee:	\$2,493.63
Renewal Fee:	\$1,994.90
Permit to Operate Fee:	\$2,493.63

Category VI - Major Sources and Geothermal Power Plants

Operations judged by calculation and/or analysis with pollutant emissions exceeding one hundred (100) tons/year.

A. Geothermal Power Plants equal to or less than ten (10) GMW:

Authority to Construct	
Application Fee:	\$4,987.25
Renewal Fee:	\$2,992.35
Permit to Operate Fee:	\$4,987.25

Exhibit B

B. Major Sources and Geothermal Power Plants with Emissions

Greater than ten (10) GMW:

Authority to Construct

Application Fee: \$11,969.41

Renewal Fee: \$ 3,989.81

Permit to Operate Fee: \$11,969.41

Category VII - Exempt Public Operation

When a Lake County or city agency within the County constructs a facility which has a potential air pollution emissions problem, no fee will be charged.

Although Lake County and city agencies are exempt from permit fees, these public operations are required to conform to customary pollution abatement standards.

Category VIII - Gasoline Retail Service Stations

A. Facilities requiring Phase II vapor recovery systems or having an estimated annual throughput of 440,000 gallons or more of gasoline.

Authority to Construct or Modify and Permit to Operate Fee:

Application Fee: \$169.87 + \$33.98 Per Nozzle

Renewal Fee: \$169.87 + \$16.98 Per Nozzle

B. Gasoline Retail Service Stations exempt from Phase II Vapor Recovery

Authority to Construct or Modify and Permit to Operate Fee:

Application Fee \$169.87

Renewal Fee \$84.93

Category IX - Asbestos Control

A. For each demolition and renovation project subject to a notice, plan, or permit application requirements of Section 467, where RACM is present but less than 260 linear feet, 160 square feet or 35 cubic feet, the owner or operator shall pay a fee of \$147.28, for amounts exceeding these quantities a fee of \$294.55 shall be paid.

B. For each Asbestos-Dust-Hazard Mitigation Plan submitted pursuant to the requirements of Section 467, a fee of \$73.64 shall be paid. This fee shall not apply to projects if exempted pursuant to Part V, D, 4.

Notwithstanding other District requirements, annual permit fees (Category VIII) shall be due and payable on March 1 of each year and based on the previous calendar year gasoline throughput. Provisions of Section 660 (CCPI Adjustment) shall apply to fees.

Note: *Section 660 requires annual fee adjustment of Table 6 to reflect CCPI. All permits are subject to yearly renewal. (Values shown are adjusted for June 2006).

Section 660.1: Permit Fee Penalty The Air Pollution Control Officer shall annually notify permit holders by invoice/letter of fees due for renewal of current permits. If the fee is not paid within sixty (60) days of the invoice mailing date, the fee shall be increased by one-half the amount

Exhibit B

thereof and the Air Pollution Control Officer shall thereupon promptly notify the permit holder of the increased fee by mail. If the increased fee is not paid within ninety (90) days of the original invoice mailing date, the permit shall be deemed withdrawn and suspended. The Air Pollution Control Officer shall notify the permit holder by mail, and the permit shall be void. Any suspended permit may be reinstated only upon payment in full of all accrued fees and penalties or by filing a new application complete with initial fee. Annual renewal fees will continue to be required until such time as the Authority to Construct and/or the Permit to Operate cancellation or denial becomes final and all operations involving the stationary source have ceased.

TABLE 6.4
SCHEDULE OF FEES FOR OPEN BURNING PERMITS

Category A – SIMPLE BURNS: Residential and Agricultural Burns that do not have a significant smoke impact potential, do not involve a substantial amount of material and will be completed during permitted burn hours are simple burns. Burns must be manned at all times until material is consumed.

Examples of Simple Burns: Agricultural: Pear or walnut brush, diseased wood, grape vine prunings, grass, thistle and forest slash piles.

Residential: Dried non-green vegetation in piles of less than 8 feet in height and width, and which do not include poison oak or oleander.

Specifically Excluded from Simple Burns: 1) Any burn that has a high potential to cause smoke impact on the public because of location, size, amount or type of emissions released, or fire hazard, or that may produce appreciable smoke overnight; 2) Agricultural: piled or wind-rowed trees or vines containing larger than 6" diameter material from more than one acre; green or live vegetation; standing brush or tule; forest broadcast or understory burns; and multi-day burns; and 3) Residential: green or live vegetation; poison oak, oleander; or other toxic smoke producing vegetation; and, residential or commercial land development clearing as described in Category B below.

Annual Fee: \$20.00

Category B – Residential/Commercial Lot Clearing / Land Development:

Single purpose Land Development burning pursuant to Non-Agricultural Burn Regulation 436.5 located within 300 feet of a building, or sensitive receptor, or fire hazard, or located in a developed subdivision shall require a Category B permit. Category B burns may include hand or machine piled brush. A delegated agency may, when they determine it necessary, refer any applicant to the AQMD to obtain a smoke management plan as an alternative to a Category B permit.

Annual Fee: \$60.00

Category C – Smoke Management Plans (SMP): A Smoke Management Plan is required for any burn that has a high potential to cause smoke impact on the public because of location, size, amount or type of emissions released. Category C includes, but is not limited to, burns which: 1) require a smoke management plan pursuant to these regulations; 2) require an inspection or meteorological review and specific date and time authorization prior to burning; 3) consume standing brush or tules; 4) are located in close proximity to the public for the amount of material to be burned or

Exhibit B

have a fire hazard potential; or 5) are at a location, or by a responsible party having a history of violation or public complaint.

Examples: Standing brush or forest management burns requiring a Smoke Management Plan, land clearing requiring the burning of entire trees, orchard or vineyard removal over one acre, burns referred by a designated agency to the AQMD for a smoke management plan, ranches/farms/large landholdings under a single ownership incorporating multiple parcels by request, or burning tules in close proximity to the public require a SMP.

Initial Fee:	\$20.00
Annual Renewal Fee:	\$20.00

*Table 6.4 fees shall be adjusted annually, starting July 1, 2006, to reflect the change in the California Consumer Price Index, but shall only be adjusted when a cumulative \$1.00 increment increase has occurred.

Section 660.2: Cancellation or Denial If an application for an Authority to Construct or a Permit to Operate is cancelled, or if an Authority to Construct or a Permit to Operate is denied and such denial becomes final, the initial application fee required herein shall not be refunded nor applied to any subsequent application.

Section 660.3: Miscellaneous Charges Information, circulars, reports of technical work, and other reprints prepared by the Air Quality Management District, when supplied to other governmental agencies or individuals or groups requesting copies of same, may be charged for by the District in a sum not to exceed the cost associated with reproduction and delivery of such documents. All monies collected shall be deposited to the District treasury to the credit of the District.

Section 660.4: Ownership Permit Transfer, Every person submitting an application for modification to account for a Change of Ownership of any District Authority to Construct or Permit to Operate, shall include with the application, a fee equal to the greater of twenty-five dollars (\$25.00) or an amount equal to twenty (20) percent of the current application fee for said Authority to Construct or Permit to Operate.

Section 661: Analysis Fee Whenever the Air Pollution Control Officer finds that an analysis of the emissions from any source is necessary to determine the extent and amount of pollutant being discharged into the atmosphere which cannot be determined by visual observation, he may order the collection of samples and an analysis made by the District or other qualified personnel approved by the Air Pollution Control Officer. The time and materials required for collecting samples, making the analysis and preparing the necessary reports, but excluding the time required in going to and from such premises shall be charged against the owner or operator of said premises in a sum to be determined by the Air Pollution Control Officer (see Table 7). Said sum shall not exceed the actual cost of the work performed and supplies and equipment used.

Section 662: "Air Toxics Hot Spots Information and Assessment Act of 1987" (Act) Fee The District shall annually collect from the operators of facilities subject to Health and Safety Code (H&SC) Section 44320, fees reasonably expected to: (a) Recover the anticipated costs to be incurred by the California Air Resources Board (ARB) and Department of Health Services (DHS)

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to implement and administer the Act as set forth in Health and Safety Code Section 44380; and (b) Recover the anticipated costs incurred by the District to implement and administer the Act including but not limited to the cost of reviewing or preparing the emissions inventory plans, review inventory data, review risk assessments, verify plans and data and prepare facilities prioritization.

The District shall notify and assess the operator of each facility subject to this rule pursuant to the H&SC in writing of the fee due. The fee shall be calculated from the amount determined by the ARB and DHS as their incurred costs plus actual District cost for staff time in accordance with the schedule annually adopted by the state board, unless such other fee specific fee schedule is enacted by the District Board. The fee shall be as indicated below for the 1992 fiscal year, and shall be due by 12/15/92, or as specified on the notice of fees due.

A. Sources with estimated actual emissions equal to, or greater than, ten tons per year for air emissions, as determined to be affected criteria air pollutants by the ARB, to include methane, or identified as a toxic air pollutant pursuant to H&SC 44320; \$16.20 per ton of annual emissions.

B. Sources subject to H&SC 44320 with estimated actual emissions less than ten tons per year for pollutants which are determined to be criteria air pollutants by the California Air Resources Board or identified as a toxic air pollutant; \$100.00. The fee may be reduced to one half this amount if an industry wide survey is completed, or as part of the air toxics inventory the source is placed under permit or is already under a district permit. The source owner shall remit the fee to the District within 60 days after receipt of the notice stating the amount of the fee due or the fee will be considered past due. If the source fails to pay the fee within 60 days of this notice, the District shall assess a penalty of 100 percent of the assessed fee. If the operator fails to pay the fee within 120 days after the receipt of the notice, the District may initiate permit revocation proceedings or other legal actions to require the fee be paid and permit application made. Subsequent to fiscal year 1992, the fee and billing shall be incorporated into the normal permit billing.

TABLE 7 SCHEDULE OF FEES FOR SOURCE EVALUATION

The following fees may be applied to sources where it becomes necessary or desirable for the District to perform evaluations, health risk assessments, assist in preparing reports, source emissions evaluation or testing, prepare required toxics reports or plans, or repeatedly monitor a source in response to complaints or violations.

- A. The actual cost of staff time plus reasonable overhead charges for equipment and facilities as determined by the Lake County Auditor.
- B. The actual cost of laboratory analysis when utilizing a laboratory service as billed by that service.
- C. The reasonable costs associated with travel, equipment rental and materials consumed in any test.

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Repeal Rules:

Section 12.450: Emergency Events

- (a) The permittee shall comply with the requirements of Chapter III, Article II and the emergency provisions contained in all applicable federal requirements;
- (b) Within two working days of the *emergency* event, a *responsible official* shall provide the *District* with a written description of the *emergency* and any mitigating or corrective actions taken;
- (c) Within two weeks of an emergency event, the *responsible official* shall submit to the *District* a signed contemporaneous log or other relevant evidence which demonstrates that:
 - (1) An *emergency* occurred;
 - (2) The permittee can identify the cause(s) of the *emergency*;
 - (3) The facility was being properly operated at the time of the *emergency*;
 - (4) All steps were taken to minimize the emissions resulting from the *emergency*; and
 - (5) Within two working days of the *emergency* event, the permittee provided the *district* with a description of the *emergency* and any mitigating or corrective actions taken;
- (d) In any enforcement proceeding, the permittee has the burden of proof to establish that an *emergency* occurred.

[Reference: 40 CFR 70.6(g)]

Section 12.640: Emergency Provisions A permit issued pursuant to Chapter XII shall include a condition requiring compliance with the provisions of Section 12.450. The permit shall state that in any enforcement proceeding, the permittee has the burden of proof to establish that an *emergency* occurred.

[Reference: 40 CFR 70.6(g)]

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CHAPTER IV ARTICLE VI FEES

Section 660: The District Board annually may provide a fee schedule for the evaluation, issuance and renewal of permits, air monitoring, emissions inventory and any required reporting, to cover the cost of District programs related to, authorized by, or required under the provisions of this chapter that are not otherwise funded. Every person applying for or renewing a permit shall pay the fees required by the Schedule of Fees. Fees shall be per Permit Type or process listed in the Schedule of Fees, unless otherwise noted. Multiple similar permit types or processes at the same facility shall pay a fee for each singular Permit Type (equipment unit or process). All fees shall be rounded up to the nearest whole dollar. Beginning July 1, of each year, the fee schedule shall be adjusted annually in accordance with the California Health and Safety Code (H&SC) 42311 and Section 2212 of the Revenue and Taxation Code to account for changes in the Bay Area Region Consumer Price Index (CPI) for the preceding year. The District Board may adopt, by resolution, a multiplier greater than the annual CPI for costs not covered by the annual CPI increase. The District Board may adopt, by resolution, an increase in the District hourly rate including all overhead costs and the District Fee schedule shall be adjusted to incorporate such. Any revenues received by the District pursuant to the permit fee schedule, which exceed the cost of District programs, may be carried over for multi-year projects, placed in reserves for future expenditure, and/or be carried over for expenditure in the subsequent fiscal year and the applicable fees shall be adjusted for that year to reflect that carryover.

All new Authority to Construct (A/C) or Permit to Operate (P/O) permits issued shall be valid until the next annual renewal date for permits. Permit renewals issued shall be valid for a maximum of 12 months (H&SC 42300). All permits, plans, and notifications shall be renewed annually and pay the fees required by the Schedule of Fees. Annual authority to construct permit or permit to operate renewal fee increases shall not exceed 15% in any one year, per CA Health and Safety Code 41512.7(b). In no event shall the fee required of a major source, as defined by the United States Environmental Protection Agency, District Rules and Regulations, and Rule Section 660.27 and 660.31, be less than \$64.17 per ton of actual regulated pollutant emissions adjusted annually starting July 1, using the CPI as defined in Title V, Sec. 502, or such other amount established as a minimum permit fee by the Clean Air Act Amendments of 1990.

The amounts set forth below are hereby established as the initial fees for services performed for permits, appeals, and other services by the Lake County Air Quality Management District. The initial Authority to Construct and Permit to Operate fees noted are the minimum fees to cover the average District cost of permit review, appeals, or related services based upon the average actual costs of the District to provide these services. Should the actual costs exceed the initial fees, the applicant will be billed for those additional costs at a rate of \$125.00/hour as of July 1, 2025. The hourly rate is subject to change as defined above. Costs are calculated on 15 (fifteen) minute increments, unless otherwise noted. No application for a permit, appeal, or other service shall be deemed filed until said fees are received.

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SCHEDULE OF FEES

(Fees are Adjusted Annually for CPI, Starting July 1, 2026,
Values shown below shall be implemented on September 10, 2025)

Section 660.01A: Category I(A) - Internal Combustion Engine Permit Fees

Installation and operation of internal combustion engines, including diesel, propane, and gasoline engines. Permit Fee is per engine. All diesel engines require a permit. Non-diesel residential engines may require a permit and will be evaluated for toxic emissions, health risk, nuisance, or other State or Federal requirements.

Permit Fees: Internal Combustion Engine		
Maximum Design Rating Per Engine (HP)	A/C	P/O
< 50	\$ 500.00	\$ 375.00
≥ 50 and < 250	\$ 750.00	\$ 563.00
≥ 250 and < 1,000	\$ 1,250.00	\$ 938.00
≥ 1,000	\$ 1,750.00	\$ 1,313.00

Section 660.01B: Category I(B) -Internal Combustion Engine Emission Fees

Emission Fees are based on permitted hours of operation limits, emissions certification (EPA Tier level), and fuel type. Emission Fee is per engine.

Emission Fees: Internal Combustion Engine					
Permit Limit: Per Engine	Diesel Tier 0 (A/C & P/O)	Diesel Tier 1 & 2 (A/C & P/O)	Diesel Tier 3 & 4i (A/C & P/O)	Diesel Tier 4F & > (A/C & P/O)	Non-diesel (A/C & P/O)
< 200 hours	\$ 450.00	\$ 325.00	\$ 200.00	\$ 125.00	\$ 100.00
≥ 200 and < 500 hours	\$ 675.00	\$ 488.00	\$ 300.00	\$ 188.00	\$ 150.00
≥ 500 and < 1,000 hours	\$ 1,125.00	\$ 813.00	\$ 500.00	\$ 313.00	\$ 250.00
≥ 1,000 hours	\$ 1,575.00	\$ 1,138.00	\$ 700.00	\$ 438.00	\$ 350.00

Section 660.02A: Category II(A) -Wood Processing Permit Fees

Operations including, but not limited to: chipper, hammer mill, tub grinder, screening plant, lumber mill, or portable mill. Permit Fee is for the wood processing portion of the unit. Fuel burning engines powering the unit are permitted separately.

Permit Fees: Wood Processing

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Permit Type:	A/C	P/O
Chipper	\$ 625.00	\$ 782.00
Hammer Mill	\$ 1,000.00	\$ 1,250.00
Tub Grinder	\$ 1,250.00	\$ 1,563.00
Screening Plant	\$ 1,125.00	\$ 1,407.00
Lumber Mill (Portable or <500 Board ft per year)	\$ 875.00	\$ 1,094.00
Lumber Mill (≥ 500 and <5,000 Board ft per year)	\$ 1,500.00	\$ 1,875.00
Lumber Mill ($\geq 5,000$ and <10,000 Board ft per year)	\$ 1,875.00	\$ 2,344.00
Lumber Mill ($\geq 10,000$ Board ft per year or up to 5 saws)	\$ 3,125.00	\$ 3,907.00
Biochar / Pyrolysis - Non fuel burning (i.e. electric heating)	\$ 1,250.00	\$ 1,563.00
Biochar / Pyrolysis – Fuel burning for heating/processing	\$ 3,125.00	\$ 3,907.00
Biomass/Syngas from Biomass to Liquid Fuel processing (per 1.0 million gallons per year)	\$2,500.00	\$3,125.00

Section 660.02B: Category II(B) - Wood Processing Emission Fees

Emission Fees are based on permitted emissions with applicable controls in place.

Emission Fees: Wood Processing		
Permit Type:	A/C	P/O
Chipper	\$313.00	\$392.00
Hammer Mill	\$500.00	\$625.00
Tub Grinder	\$625.00	\$782.00
Screening Plant	\$563.00	\$704.00
Lumber Mill (Portable or <500 Board ft per year)	\$438.00	\$548.00
Lumber Mill (≥ 500 and <5,000 Board ft per year)	\$750.00	\$938.00
Lumber Mill ($\geq 5,000$ and <10,000 Board ft per year)	\$938.00	\$1,173.00
Lumber Mill ($\geq 10,000$ Board ft per year or up to 5 saws)	\$1,563.00	\$1,954.00
Biochar / Pyrolysis - Non fuel burning (i.e. electric heating)	\$625.00	\$782.00
Biochar / Pyrolysis - Fuel burning for heating/processing	\$1,563.00	\$1,954.00
Biomass/Syngas from Biomass to Liquid Fuel processing (per 1.0 million gallons per year)	\$1,250.00	\$1,563.00

Section 660.03A: Category III(A) - HELD FOR FUTURE USE

Section 660.03B: Category III(B) - HELD FOR FUTURE USE

Exhibit C

Section 660.04A: Category IV(A) - Abrasive Blasting, Chemical Cleaning, Surfacing, Manufacturing, Finishing, and Painting Permit Fees

Operations including, but not limited to: autobody shops, boat shops, cabinet shops, abrasive blasting, power sanding, surface coatings, fiberglass/plastics/foam materials production or application, parts cleaning, solvent cleaners, paint stripping, painting, staining, or other surface coating processes.

Permit Fees: Abrasive blasting, chemical cleaning, surfacing, manufacturing, finishing, and painting		
Permit Type:	A/C	P/O
Abrasive blasting/sanding, outdoor/uncontained	\$ 1,250.00	\$ 1,563.00
Abrasive blasting/sanding, indoor/contained	\$ 1,000.00	\$ 1,250.00
Fiberglass, plastic, foam production or application	\$ 1,500.00	\$ 1,875.00
chemical stripping of paint or other surfacing	\$ 750.00	\$ 938.00
Parts cleaning - Degreaser and/or solvent	\$ 625.00	\$ 782.00
Automotive Coating, < 5 gallons per day	\$ 1,875.00	\$ 2,344.00
Automotive Coating, ≥ 5 gallons per day	\$ 2,750.00	\$ 3,438.00
Automotive Coating, outdoor/uncontained (too large for spray booth)	\$ 3,750.00	\$ 4,688.00
Wood finishing, < 5 gallons per day	\$ 1,250.00	\$ 1,563.00
Wood finishing, ≥ 5 gallons per day	\$ 1,875.00	\$ 2,344.00

Section 660.04B: Category IV(B) - Abrasive Blasting, Chemical Cleaning, Surfacing, Manufacturing, Finishing, and Painting Permit Fees Emission Fees

Emission Fees are based on permitted emissions limits, controls in place, materials used.

Emission Fees: Abrasive blasting, chemical cleaning, surfacing, manufacturing, finishing, and painting		
Permit Type:	A/C	P/O
Abrasive blasting/sanding, outdoor/uncontained	\$ 625.00	\$ 782.00
Abrasive blasting/sanding, indoor/contained	\$ 250.00	\$ 313.00
Fiberglass, plastic, foam production or application	\$ 375.00	\$ 469.00
chemical stripping of paint or other surfacing	\$ 188.00	\$ 235.00
Parts cleaning - Degreaser and/or solvent	\$ 157.00	\$ 197.00
Automotive Coating, < 5 gallons per day	\$ 469.00	\$ 587.00
Automotive Coating, ≥ 5 gallons per day	\$ 688.00	\$ 860.00
Automotive Coating, outdoor/uncontained (too large for spray booth)	\$ 1,875.00	\$ 2,344.00

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Wood finishing, < 5 gallons per day	\$ 313.00	\$ 392.00
Wood finishing, ≥ 5 gallons per day	\$ 469.00	\$ 587.00

Section 660.05A: Category V(A) -Agricultural Products Permit Fees - HELD FOR FUTURE USE

Section 660.05A: Category V(B) -Agricultural Products Emission Fees - HELD FOR FUTURE USE

Section 660.06A: Category VI(A) -Soil/Mineral/Rock - Extraction, Processing, Crushing, and/or Screening Permit Fees

Operations that extract, process, crush, or screen rock, soil, specialty mixes, or other similar materials. Equipment units may be permitted separately. Fuel burning engines powering equipment are permitted separately.

Permit Fees: Soil/Mineral/Rock - Extraction, Processing, Crushing, and/or Screening		
Permit Type: Throughput Limit	A/C	P/O
< 1,000 Tons per Year	\$ 500.00	\$ 625.00
≥ 1,000 and < 50,000 Tons per Year	\$ 1,250.00	\$ 1,563.00
≥ 50,000 and < 100,000 Tons per Year	\$ 2,500.00	\$ 3,125.00
≥ 100,000 Tons per Year	\$ 4,375.00	\$ 5,469.00
Crusher or Crushing Plant	\$ 1,875.00	\$ 2,344.00
Screening unit or Screening Plant	\$ 2,500.00	\$ 3,125.00
Conveyor - Stationary or Portable (each)	\$ 625.00	\$ 782.00
Soil Blending – Organics and Soil Only	\$ 2,500.00	\$ 3,125.00
Soil Blending - Fertilizers, powders, and/or chemicals	\$ 4,375.00	\$ 5,469.00

Section 660.06B: Category VI(B) - Soil/Mineral/Rock - Extraction, Processing, Crushing, and/or Screening Emission Fees

Emission Fees are based on permitted emissions limits, controls in place, materials used.

Emission Fees: Soil/Mineral/Rock - Extraction, Processing, Crushing, and/or Screening		
Permit Type: Throughput Limit	A/C	P/O
< 1,000 tons per year	\$ 175.00	\$ 313.00
≥ 1,000 and < 50,000 tons per year	\$ 438.00	\$ 782.00
≥ 50,000 and < 100,000 tons per year	\$ 875.00	\$ 1,563.00
≥ 100,000 tons per year	\$ 1,532.00	\$ 2,735.00
Crusher or Crushing Plant	\$ 438.00	\$ 782.00

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Screening Unit or Screening Plant	\$ 875.00	\$ 1,563.00
Conveyor - Stationary or Portable (each)	\$ 219.00	\$ 391.00
Soil Blending – Organics and Soil Only	\$ 875.00	\$ 1,563.00
Soil Blending - Fertilizers, powders, and/or chemicals	\$ 1,532.00	\$ 2,735.00

Section 660.07A: Category VII(A) - Asphalt or Concrete Plant Permit Fees

Operation of asphalt batch plants, rubberized asphalt plants, asphaltic oil tanks, and concrete batch plants. Asphalt batch plant permit includes one (1) asphaltic oil tank. Additional tanks and emissions controls are permitted separately. Permit Fees are based on throughput limit of each permit.

Permit Fees: Asphalt or Concrete Plant		
Permit Type:	A/C	P/O
Asphalt Batch Plant: < 50,000 tons per year	\$ 1,250.00	\$ 938.00
Asphalt Batch Plant: ≥ 50,000 tons per year	\$ 4,375.00	\$ 3,282.00
Rubberized Asphalt Batch Plants	\$ 4,375.00	\$ 3,282.00
Asphaltic Oil Tank (Per Tank)	\$ 1,250.00	\$ 938.00
Concrete Batch Plants: < 50,000 tons per year	\$ 1,250.00	\$ 938.00
Concrete Batch Plants: ≥ 50,000 tons per year	\$ 4,375.00	\$ 3,282.00
Asphalt Grinder/Crusher	\$ 875.00	\$ 657.00
Recycled Asphalt Processing Plant	\$ 3,000.00	\$ 2,250.00

Section 660.07B: Category VII(B) - Asphalt or Concrete Plant Emission Fees

Emission Fees are based on permitted emissions limits, controls in place, processes/materials used.

Emission Fees: Asphalt or Concrete Plants		
Permit Type:	A/C	P/O
Asphalt Batch Plant: <50,000 tons per year	\$ 438.00	\$ 469.00
Asphalt Batch Plant: ≥ 50,000 tons per year	\$ 1,532.00	\$ 1,641.00
Rubberized Asphalt Batch Plants	\$ 1,532.00	\$ 1,641.00
Asphaltic Oil Tank (Per Tank)	\$ 438.00	\$ 469.00
Concrete Batch Plants: < 50,000 tons per year	\$ 438.00	\$ 469.00
Concrete Batch Plants: ≥ 50,000 tons per year	\$ 1,532.00	\$ 1,641.00
Asphalt Grinder/Crusher	\$ 307.00	\$ 329.00
Recycled Asphalt Processing Plant	\$ 1,050.00	\$ 1,125.00

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Section 660.08A: Category VIII(A) - HELD FOR FUTURE USE

Section 660.08B: Category VIII(B) - HELD FOR FUTURE USE

Section 660.09A: Category IX(A) - Treatment Systems Permit Fees

Installation and operation of water treatment systems, sewer treatment systems, and other water/wastewater treatment systems including winery wastewater, pomace disposal, or other systems.

Permit Fees: Treatment Systems		
Permit Type:	A/C	P/O
Water Treatment Plant without Ozone Generator	\$ 500.00	\$ 625.00
Water Treatment Plant with Ozone Generator	\$ 750.00	\$ 938.00
Sewage/Wastewater Pump Station	\$ 750.00	\$ 938.00
Sewage/Wastewater Collection System	\$ 1,250.00	\$ 1,563.00
Sewage/Wastewater Treatment Plant	\$ 3,750.00	\$ 4,688.00
Winery Wastewater, Pomace, and other Waste Systems	\$ 2,500.00	\$ 3,125.00
Chemical Abatement Systems	\$ 2,750.00	\$ 3,438.00
Odor Control Systems	\$ 3,750.00	\$4,688.00

Section 660.09B: Category IX(B) - Treatment Systems Emission Fees

Emission Fees are based on permitted emissions limits, controls in place, processes/materials used.

Emission Fees: Treatment Systems		
Permit Type:	A/C	P/O
Water Treatment plant without Ozone Generator	\$ 250.00	\$ 313.00
Water Treatment plant with Ozone Generator	\$ 375.00	\$ 469.00
Sewage/Wastewater Pump Station	\$ 263.00	\$ 469.00
Sewage/Wastewater Collection System	\$ 438.00	\$ 782.00
Sewage/Wastewater Treatment Plant	\$ 1,313.00	\$ 2,344.00
Winery Wastewater, Pomace, and other Waste Systems	\$ 875.00	\$ 1,563.00
Chemical Abatement Systems	\$ 963.00	\$ 1,719.00
Odor Control Systems	\$ 1,313.00	\$ 2,344.00

Section 660.10A: Category X(A) - Crematory/Incinerator Permit Fees

Installation and operation of crematory equipment, incinerators, and other similar equipment.

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Permit Fees: Crematory/Incinerator		
Permit Type: Throughput Limit	A/C	P/O
Crematory, < 500 cases per year	\$ 1,000.00	\$ 1,250.00
Crematory, ≥ 500 cases per year	\$ 2,000.00	\$ 2,500.00
Animal Crematory, < 1 ton per year	\$ 625.00	\$ 782.00
Animal Crematory, ≥ 1 ton and < 20 tons per year	\$ 1,875.00	\$ 2,344.00
Animal Crematory, ≥ 20 tons per year	\$ 3,125.00	\$ 3,907.00

Section 660.10B: Category X(B) - Crematory/Incinerator Emission Fees

Emission Fees are based on processes, controls in place, and potential to emit.

Emission Fees: Crematory/Incinerator						
Permit Type: Throughput Limit	A/C One (1) Chamber Unit	A/C Two (2) chamber unit, without exhaust scrubber	A/C Two (2) chamber unit, with exhaust scrubber	P/O One (1) Chamber Unit	P/O Two (2) chamber unit, without exhaust scrubber	P/O Two (2) chamber unit, with exhaust scrubber
Crematory, < 500 cases per year	NA	\$400.00	\$250.00	NA	\$625.00	\$438.00
Crematory, ≥ 500 cases per year	NA	\$800.00	\$500.00	NA	\$1,250.00	\$875.00
Animal Crematory, < 1 ton per year	\$344.00	\$250.00	\$157.00	\$509.00	\$391.00	\$274.00
Animal Crematory, ≥ 1 ton and < 20 tons per year	\$1,032.00	\$750.00	\$469.00	\$1,524.00	\$1,172.00	\$821.00
Animal Crematory, ≥ 20 tons per year	\$1,719.00	\$1,250.00	\$782.00	\$2,540.00	\$1,954.00	\$1,368.00

Section 660.11A: Category XI(A) - Fuel Burning Permit Fees

Installation and operation of fuel burning equipment, not subject to another fee category contained herein. Examples include, but are not limited to: boilers, non-single family residential water heaters, air curtain incinerators, wood waste vegetation sites, and other fuel burning equipment. Residential equipment, though not typically permitted, can be required if nuisance conditions exist, risk prioritization score is medium or high, or other requirements exist. Engines powering any fuel burning unit shall be permitted separately.

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Permit Fees: Fuel Burning		
Permit Type: Maximum Firing Rate / Throughput Limit	A/C	P/O
< 1.0 MMBTU (Non-Single Family Residential)	\$ 750.00	\$ 938.00
≥ 1.0 MMBTU and < 2.0MMBTU	\$ 1,250.00	\$ 1,563.00
≥ 2.0 MMBTU and < 5.0MMBTU	\$ 2,000.00	\$ 2,500.00
≥ 5.0 MMBTU	\$ 2,500.00	\$ 3,125.00
Air Curtain Incinerator/Burner, < 2 tons per hour	\$ 1,875.00	\$ 2,344.00
Air Curtain Incinerator/Burner, ≥ 2 tons per hour	\$ 2,500.00	\$ 3,125.00
Designated Wood Waste Disposal Site	\$ 750.00	\$ 938.00

Section 660.11B: Category XI(B) - Fuel Burning Emission Fees

Emission Fees are based on permitted emissions limits, firing rate, throughput limits, or processes.

Emission Fees: Fuel Burning		
Permit Type: Maximum Firing Rate / Throughput Limit	A/C	P/O
< 1.0 MMBTU (Non-Single Family Residential)	\$ 263.00	\$ 469.00
≥ 1.0 MMBTU and < 2.0MMBTU	\$ 438.00	\$ 782.00
≥ 2.0 MMBTU and < 5.0MMBTU	\$ 700.00	\$ 1,250.00
≥ 5.0 MMBTU	\$ 875.00	\$ 1,563.00
Air Curtain Incinerator/Burner, < 2 tons per hour	\$ 657.00	\$ 1,172.00
Air Curtain Incinerator/Burner, ≥ 2 tons per hour	\$ 875.00	\$ 1,563.00
Designated Wood Waste Disposal Site	\$ 263.00	\$ 469.00

Section 660.12A: Category XII(A) - HELD FOR FUTURE USE

Section 660.12B: Category XII(B) - HELD FOR FUTURE USE

Section 660.13A: Category XIII(A) - Metal Working Permit Fees

Installation and operation of metal working equipment, not subject to another fee category contained herein. Examples include, but are not limited to: welding shops, foundries, metal etching, milling, galvanizing, grinding, precious metal refining/processing, and hexavalent chromium work. Residential equipment, though not typically permitted, can be required if nuisance conditions exist, risk prioritization score is medium or high, or other requirements exist.

Permit Fees: Metal Working

Exhibit C

Permit Type: Emissions Limit, Throughput Limit, or Process	A/C	P/O
Grinding	\$ 625.00	\$ 782.00
Welding - Steel	\$ 1,000.00	\$ 1,250.00
Welding - Aluminum	\$ 1,500.00	\$ 1,875.00
Welding - Stainless Steel	\$ 2,500.00	\$ 3,125.00
Chemical Etching, Milling, or Galvanizing	\$ 3,125.00	\$ 3,907.00
Plating: Chrome, Zinc, or Other	\$ 1,875.00	\$ 2,344.00
Operations Using Hexavalent Chromium	\$ 4,500.00	\$ 5,625.00
Metal Foundry - < 0.25 ton per year	\$ 750.00	\$ 938.00
Metal Foundry - $\geq$ 0.25 and < 1.0 tons per year	\$ 1,500.00	\$ 1,875.00
Metal Foundry - $\geq$ 1.0 tons per year	\$ 3,125.00	\$ 3,907.00

Section 660.13B: Category XIII(B) - Metal Working Emission Fees

Emission Fees are based on permitted emissions limits, throughput limits, or processes.

Emission Fees: Metal Working		
Permit Type: Emissions Limit, Throughput Limit, or Process	A/C	P/O
Grinding	\$ 219.00	\$ 391.00
Welding - Steel	\$ 350.00	\$ 625.00
Welding - Aluminum	\$ 525.00	\$ 938.00
Welding - Stainless Steel	\$ 875.00	\$ 1,563.00
Chemical Etching, Milling, or Galvanizing	\$ 1,094.00	\$ 1,954.00
Plating: Chrome, Zinc, or Other	\$ 657.00	\$ 1,172.00
Operations Using Hexavalent Chromium	\$ 1,575.00	\$ 2,813.00
Metal Foundry - < 0.25 ton per year	\$ 263.00	\$ 469.00
Metal Foundry - $\geq$ 0.25 and < 1.0 tons per year	\$ 525.00	\$ 938.00
Metal Foundry - $\geq$ 1.0 tons per year	\$ 1,094.00	\$ 1,954.00

Section 660.14A: Category XIV(A) - Miscellaneous Sources Permit Fees

Installation and operation of miscellaneous sources including, but not limited to: coffee roasters, soil/groundwater remediation, and dry cleaners. Commercial food facilities, commercial smokers and barbecues, and other non-single family residential food preparation facilities may require permitting if they have potential for nuisance conditions, create a moderate or high risk, and/or complaints are received.

Permit Fees: Miscellaneous Sources

Exhibit C

Permit Type:	A/C	P/O
Coffee Roaster with primary burner only	\$ 1,000.00	\$ 1,250.00
Coffee Roaster with secondary burner/Air Emissions Control system	\$ 625.00	\$ 782.00
Commercial Food Facilities, Smokers, and Barbeques	\$ 875.00	\$ 1,094.00
Soil/Groundwater remediation - non-thermal destruction	\$ 3,125.00	\$ 3,907.00
Soil/Groundwater remediation - thermal destruction	\$ 2,500.00	\$ 3,125.00
Remediation Projects – < 10.0 acres – no diesel equipment	\$ 2,750.00	\$ 3,438.00
Remediation Projects – ≥ 10.0 acres– no diesel equipment	\$ 3,750.00	\$ 4,688.00
Dry Cleaner	\$ 875.00	\$ 1,094.00

Section 660.14B: Category XIV(B) - Miscellaneous Sources Emission Fees

Emission Fees are based on processes/materials used, controls in place, and potential to emit.

Emission Fees: Miscellaneous Sources		
Permit Type:	A/C	P/O
Coffee Roaster with primary burner only	\$ 550.00	\$ 938.00
Coffee Roaster with secondary burner/Air Emissions Control system	\$ 219.00	\$ 391.00
Commercial Food Facilities, Smokers, and Barbeques	\$ 307.00	\$ 547.00
Soil/Groundwater remediation - non-thermal destruction	\$ 1,094.00	\$ 1,954.00
Soil/Groundwater remediation - thermal destruction	\$ 875.00	\$ 1,563.00
Remediation Projects – < 10.0 acres – no diesel equipment	\$ 963.00	\$ 1,719.00
Remediation Projects – ≥ 10.0 acres– no diesel equipment	\$ 1,313.00	\$ 2,344.00
Dry Cleaner	\$ 307.00	\$ 547.00

Section 660.15A: Category XV(A) - HELD FOR FUTURE USE

Section 660.15B: Category XV(B) - HELD FOR FUTURE USE

Section 660.16A: Category XVI(A) - Landfills, Landfill Gas Collection and/or Abatement Systems Permit Fees

Installation and operation of landfill facilities, gas collection systems, and/or abatement systems.

Permit Fees: Landfills, Landfill Gas Collection and/or Abatement Systems
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Exhibit C

Permit Type:	A/C	P/O
Transfer Stations	\$ 1,250.00	\$ 1,563.00
Municipal Waste Storage - Not subject to CARB methane rule	\$ 1,500.00	\$ 1,875.00
Landfills < 50 acres	\$ 2,500.00	\$ 3,125.00
Landfills $\geq$ 50 acres and < 200 acres	\$ 4,375.00	\$ 5,469.00
Landfills $\geq$ 200 acres	\$ 7,500.00	\$ 9,375.00
Gas Collection System < 200 acres	\$ 1,250.00	\$ 1,563.00
Gas Collection System $\geq$ 200 acres	\$ 2,500.00	\$ 3,125.00
Gas System Thermal Destructor	\$ 1,875.00	\$ 2,344.00
Gas System Non-Thermal Destructor	\$ 2,500.00	\$ 3,125.00
Composting Operations – < 20.0 permitted acres	\$ 1,875.00	\$ 2,344.00
Composting Operations – $\geq$ 20.0 permitted acres	\$ 3,125.00	\$ 3,907.00

Section 660.16B: Category XVI(B) - Landfills, Landfill Gas Collection and/or Abatement Systems Emission Fees

Emission Fees are based on processes, size of operation, controls in place, and potential to emit.

Emission Fees: Landfills, Landfill Gas Collection and/or Abatement Systems		
Permit Type:	A/C	P/O
Transfer Stations	\$ 438.00	\$ 625.00
Municipal Waste Storage - Not subject to CARB methane rule	\$ 525.00	\$ 750.00
Landfills < 50 acres	\$ 875.00	\$ 1,250.00
Landfills $\geq$ 50 acres and < 200 acres	\$ 1,532.00	\$ 2,188.00
Landfills $\geq$ 200 acres	\$ 2,625.00	\$ 3,750.00
Gas Collection System < 200 acres	\$ 438.00	\$ 625.00
Gas Collection System $\geq$ 200 acres	\$ 875.00	\$ 1,250.00
Gas System Thermal Destructor	\$ 657.00	\$ 938.00
Gas System Non-Thermal Destructor	\$ 875.00	\$ 1,250.00
Composting Operations – < 20.0 permitted acres	\$ 657.00	\$ 938.00
Composting Operations – $\geq$ 20.0 permitted acres	\$ 1,094.00	\$ 1,563.00

Section 660.17A: Category XVII(A) - Non-Geothermal Power Production Permit Fee

Exhibit C

Installation and operation of non-geothermal power production equipment, bioenergy, syngas, non-internal combustion powered generators, and other power production operations that have potential air emissions. Permit fees are based on maximum rated power output.

Permit Fees: Non-Geothermal Power Production		
Permit Type: Power Output	A/C	P/O
< 0.5MW	\$ 2,500.00	\$ 3,125.00
≥ 0.5MW and < 1 MW	\$3,750.00	\$ 4,688.00
≥ 1MW and < 5MW	\$ 6,875.00	\$ 8,594.00
≥ 5MW and < 10MW	\$ 9,375.00	\$ 11,719.00
≥ 10MW and < 20MW	\$ 15,625.00	\$ 19,532.00
≥ 20MW	\$ 21,875.00	\$ 27,344.00

Section 660.17B: Category XVII(B) - Non-Geothermal Power Production Emission Fees

Emission Fees are based on maximum rated power output and fuel types.

Emission Fees: Non-Geothermal Power Production				
Permit Type: Power Output	A/C Solid Fuel, Gasoline, or Diesel	P/O Solid Fuel, Gasoline, or Diesel	A/C LPG, LNG, Syngas, or Equivalent	P/O LPG, LNG, Syngas, or Equivalent
< 0.5MW	\$ 875.00	\$ 1,250.00	\$ 625.00	\$ 782.00
≥ 0.5MW and < 1 MW	\$ 1,313.00	\$ 1,875.00	\$ 938.00	\$ 1,172.00
≥ 1MW and < 5MW	\$ 2,407.00	\$ 3,438.00	\$ 1,719.00	\$ 2,149.00
≥ 5MW and < 10MW	\$ 3,282.00	\$ 4,688.00	\$ 2,344.00	\$ 2,930.00
≥ 10MW and < 20MW	\$ 5,469.00	\$ 7,813.00	\$ 3,907.00	\$ 4,883.00
≥ 20MW	\$ 7,657.00	\$ 10,938.00	\$ 5,469.00	\$ 6,836.00

Section 660.18A: Category XVIII(A) - HELD FOR FUTURE USE

Section 660.18B: Category XVIII(B) - HELD FOR FUTURE USE

Section 660.19A: Category XIX(A) - Retail Underground Storage Tank Fuel Dispensing Facility Permit Fee

Permit Fees for the facility and are based on the facility size, underground storage tank (UST) system configuration, and annual fuel sales limits. The fuel dispensing Permit Fee is based on the

Exhibit C

total permitted limit of gasoline, gasoline blends, aviation fuels, ethanol blends, and E85 throughput. For facilities with multiple dispensing types, such as marina (on the water) and (onroad) vehicle fueling, the fees shall be the higher of the two applicable fees. Enhanced vapor recovery (EVR) and in station diagnostics (ISD) are the most advanced emissions controls available and are required for higher throughput facilities.

Permit Fees: Retail UST Fuel Dispensing Facility		
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O
< 100,000 and/or exempt from Phase I and/or Phase II EVR	\$ 1,250.00	\$ 625.00
≥ 100,000 and < 600,000 gpy with Phase I and Phase II EVR	\$ 3,125.00	\$ 1,563.00
≥ 100,000 and < 600,000 gpy without Phase I and Phase II EVR	\$ 3,750.00	\$ 1,875.00
≥ 600,000 and < 2,000,000 gpy with EVR and ISD	\$ 5,000.00	\$ 2,500.00
≥ 2,000,000 gpy with EVR and ISD	\$ 6,250.00	\$ 3,125.00

Section 660.19B: Category XIX(B) - Retail Underground Storage Tank Fuel Dispensing Facility Emission Fee

Emission Fees are based on the facility emissions controls. The higher level of emissions controls have lower emission fees. Emissions fees are categorized by facility size, annual fuel sales limits, and control systems in place. The Emission Fee is based on the total permitted limit of gasoline, gasoline blends, aviation fuels, ethanol blends, and E85 throughput as well as the level of emissions controls. Enhanced vapor recovery (EVR) and in station diagnostics (ISD) are the most advanced emissions controls available and are required for higher throughput facilities.

Emission Fees: Retail UST Fuel Dispensing Facility				
Permit Type: Throughput Limit - Gallons of Fuel per Year	A/C	P/O with Phase I EVR and Phase II EVR	P/O with Phase I EVR and Phase II EVR with ISD	P/O with Phase II Pre-EVR
< 10,000	\$ 125.00	NA	NA	\$ 219.00
≥ 10,000 and < 100,000	\$ 250.00	\$ 219.00	NA	\$ 344.00
≥ 100,000 and < 600,000 with EVR	\$ 469.00	\$ 469.00	NA	NA
≥ 100,000 and < 600,000 without EVR	\$ 750.00	NA	NA	\$ 1,032.00
≥ 600,000 and < 2,000,000 with EVR & ISD	\$ 500.00	NA	\$625.00	NA
≥ 2,000,000 with EVR & ISD	\$ 625.00	NA	\$782.00	NA

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Section 660.19C: Category XIX(C) - Retail Aboveground Storage Tank Fuel Dispensing Facility Permit Fee

Permit Fees are based on the facility size, above ground storage tank (AST) system configuration (including mobile fueling) and annual fuel sales limits. Category is based on Phase II system configuration (Exempt from Vapor Recover, Pre-EVR, or EVR) The fuel dispensing Permit Fee is for gasoline, gasoline blends, aviation fuels, ethanol blends, and E85. For facilities with multiple dispensing types, such as marina and vehicle fueling, the fees shall be the higher of the applicable fees.

Permit Fees: Retail AST Fuel Dispensing Facility		
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O
< 10,000, Remote, Mobile, and/or Exempt from Phase II Pre-EVR (aviation and marina)	\$ 1,000.00	\$ 500.00
≥ 10,000 and < 100,000 Pre-EVR	\$ 1,875.00	\$ 938.00
≥ 100,000 and < 600,000 Pre-EVR	\$ 4,375.00	\$ 2,188.00
≥ 600,000 and < 2,000,000 Pre-EVR	\$ 5,625.00	\$ 2,813.00
≥ 2,000,000 with Pre-EVR	\$ 7,500.00	\$ 3,750.00
With Phase II EVR	\$ 5,000.00	\$ 2,500.00

Section 660.19D: Category XIX(D) - Retail Above Ground Storage Tank Fuel Dispensing Facility Emission Fee

Emission Fees are based on the facility emissions controls. The higher emissions controls have lower Emission fees. Emission fees are categorized by facility size, annual fuel sales limits, and control systems in place. The Emission Fee is for gasoline, gasoline blends, aviation fuels, ethanol blends, and E85.

Emission Fees: Retail AST Fuel Dispensing Facility				
Permit Type: Throughput Limit - Gallons of Fuel per Year	A/C	P/O with Phase I and Phase II Pre-EVR	P/O with EVR	P/O without Phase I and/or Phase II
< 10,000 and Remote and/or exempt from Phase II Pre-EVR (aviation and marina)	\$ 150.00	NA	NA	\$ 125.00
≥ 10,000 and <100,000 Pre-EVR	\$ 188.00	\$ 329.00	NA	\$ 235.00
≥ 100,000 and < 600,000 Pre-EVR	\$ 438.00	\$ 766.00	NA	NA
≥ 600,000 and < 2,000,000 Pre-EVR	\$ 563.00	\$ 985.00	NA	NA
≥ 2,000,000 Pre-EVR	\$ 750.00	\$ 1,313.00	NA	NA

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With Phase II EVR	\$ 500.00	\$ 875.00	\$ 625.00	NA
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Section 660.19E: Category XIX(E) – Non-Bulk Propane Dispensing Facility Permit Fee HELD FOR FUTURE USE

Section 660.19F: Category XIX(F) – Non-Bulk Propane Dispensing Facility Emission Fee HELD FOR FUTURE USE

Section 660.20A: Category XX(A) - Non-Retail Fuel Dispensing Facility Permit Fee

Permit Fees are based on the facility size and system configuration (including mobile fueling) and annual fuel limits. The fuel dispensing Permit Fee is for gasoline, gasoline blends, aviation fuels, ethanol blends, and E85. For facilities with multiple dispensing types, such as marina and vehicle fueling, the fees shall be the higher of the applicable fees.

Permit Fees: Non-Retail Fuel Dispensing Facility		
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O
< 10,000, Remote, Mobile, and/or Exempt from Phase II Pre-EVR (aviation and marina)	\$ 1,000.00	\$ 500.00
≥ 10,000 and < 100,000	\$ 1,875.00	\$ 938.00
≥ 100,000 and < 600,000	\$ 4,375.00	\$ 2,188.00
≥ 600,000 and < 2,000,000	\$ 5,625.00	\$ 2,813.00
≥ 2,000,000	\$ 7,500.00	\$ 3,750.00
≥ 600,000 with ISD	\$ 5,000.00	\$ 2,500.00

Section 660.20B: Category XX(B) - Non-Retail Fuel Dispensing Facility Emission Fee

Emission Fees are based on the facility emissions controls. The higher emissions controls have lower Emission fees. Emission fees are categorized by facility size, annual fuel sales limits, and control systems in place. The Emission Fee is for gasoline, gasoline blends, aviation fuels, ethanol blends, and E85.

Emission Fees: Non-Retail Fuel Dispensing Facility				
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O with Phase I and Phase II Pre-EVR	P/O with EVR	P/O without Phase I and/or Phase II
< 10,000 and Remote, Mobile, and/or Exempt from Phase II Pre-EVR (aviation and marina)	\$ 150.00	\$ 175.00	NA	\$ 125.00

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≥ 10,000 and < 100,000	\$ 188.00	\$ 329.00	NA	\$ 235.00
≥ 100,000 and < 600,000	\$ 438.00	\$ 766.00	NA	\$ 547.00
≥ 600,000 and < 2,000,000	\$ 563.00	\$ 985.00	NA	\$ 704.00
≥ 2,000,000	\$ 750.00	\$ 1,313.00	NA	\$ 938.00
≥ 600,000 with ISD	\$ 500.00	\$ 875.00	\$ 625.00	NA

Section 660.21A: Category XXI(A) - Bulk Plant - Fuels Permit Fees

Permit Fees are based on facility size, throughput limit, and fuel type. Fuels include, but are not limited to: gasoline, ethanol, E85, diesel, oils, and propane.

Permit Fees: Bulk Plant - Fuels		
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O
< 1,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 1,875.00	\$ 2,157.00
≥ 1,000,000 and < 5,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 2,500.00	\$ 2,875.00
≥ 5,000,000 and < 10,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 3,125.00	\$ 3,594.00
≥ 10,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 3,750.00	\$ 4,313.00
< 500,000 - Propane	\$ 1,250.00	\$ 1,563.00
≥ 500,000 - Propane	\$ 2,250.00	\$ 2,813.00

Section 660.21B: Category XXI(B) - Bulk Plants - Fuels Emission Fees

Emission Fees are based on facility throughput limit, fugitive emissions, venting, and operational emissions.

Emission Fees: Bulk Plant - Fuels		
Permit Type: Throughput Limit - Gallons of Fuel Per Year	A/C	P/O
< 1,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 282.00	\$ 755.00
≥ 1,000,000 and < 5,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 500.00	\$ 1,007.00
≥ 5,000,000 and < 10,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 625.00	\$ 1,258.00
≥ 10,000,000 - Gasoline, Ethanol, E85, Diesel, Oils	\$ 825.00	\$ 1,510.00
< 500,000 - Propane	\$ 250.00	\$ 548.00
≥ 500,000 - Propane	\$ 450.00	\$ 985.00

Section 660.22A: Category XXII(A) - Geothermal, Gas, or Petroleum Well Permit Fees

Permit Fees are for the installation and operation of a geothermal, gas, or petroleum well.

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Permit Fees: Geothermal, Gas, or Petroleum Well		
Permit Type: Well	A/C	P/O
Well	\$ 3,750.00	\$ 2,813.00

Section 660.22B: Category XXII(B) - Geothermal, Gas, or Petroleum Well Emission Fees
Emission Fees are based on fugitive emissions and venting of geothermal, gas, or petroleum well.

Emission Fees: Geothermal, Gas, or Petroleum Well		
Permit Type: Well	A/C	P/O
Well	\$ 375.00	\$ 282.00

Section 660.23A: Category XXIII(A) - Geothermal, Gas, or Petroleum Transmission Line and Condensate Tank Permit Fees

Permit Fees are based on the number of wells connected to a transmission line on each condensate tank. This includes the pipelines from well pad to power plant or processing facility. Each condensate tank is permitted separately.

Permit Fees: Geothermal, Gas, or Petroleum Transmission Line and Condensate Tank		
Permit Type: Number of Wells Attached	A/C	P/O
< 4	\$ 2,500.00	\$ 3,125.00
≥ 4 and < 17	\$ 3,125.00	\$ 3,907.00
≥ 17	\$ 4,000.00	\$ 5,000.00
Condensate Tanks - Per Tank	\$ 1,250.00	\$ 1,563.00

Section 660.23B: Category XXIII(B) - Geothermal, Gas, or Petroleum Transmission Line and Condensate Tank Emission Fees.

Emission Fees are based on emissions from transmission lines including fugitive emissions, venting, maintenance operations and emissions from condensate tanks.

Emission Fees: Geothermal, Gas, or Petroleum Transmission Line and Condensate Tank		
Permit Type: Number of Wells Attached	A/C	P/O
< 4	\$ 500.00	\$ 625.00
≥ 4 and < 17	\$ 625.00	\$ 782.00
≥ 17	\$ 800.00	1,000.00
Condensate Tanks - Per Tank	\$ 250.00	\$ 313.00

Section 660.24A: Category XXIV(A) -Geothermal Power Plant Permit Fees

Exhibit C

Permit Fees are for the installation and operation of a geothermal power plant and is based on the gross megawatt output rating of the power plant.

Permit Fees: Geothermal Power Plant		
Permit Type: Maximum Designed Electric Output	A/C	P/O
< 10 GMW	\$ 12,500.00	\$ 9,375.00
≥ 10 GMW	\$ 18,750.00	\$ 14,063.00

Section 660.24B: Category XXIV(B) - Geothermal Power Plant Emission Fees

Emission Fees are based on the gross megawatt rating of the power plant and emissions potential of the power plant operations.

Emission Fees: Geothermal Power Plant		
Permit Type: Maximum Designed Electric Output	A/C	P/O
< 10 GMW	\$ 3,125.00	\$ 4,688.00
≥ 10 GMW	\$ 4,688.00	\$ 7,032.00

Section 660.25A: Category XXV(A) - HELD FOR FUTURE USE

Section 660.25B: Category XXV(B) - HELD FOR FUTURE USE

Section 660.26A: Category XXVI(A) - Sources Permitted by Emission Permit Fees

Permit Fees are for sources not covered by another fee section. Permit Fees apply to each pollutant's potential emissions per ton, per year. The Permit Fee is the total of the per ton fee multiplied by the potential emissions (tons) per year for all pollutants. The fee is rounded up to the whole ton, with a one (1.0) ton minimum for any pollutant.

Permit Fees: Sources Permitted by Emission		
Permit Type: Pollutant - Potential to Emit per ton per year	A/C	P/O
Volatile Organic Compounds	\$ 65.00	\$ 82.00
Carbon Monoxide	\$ 65.00	\$ 82.00
Ozone	\$ 500.00	\$ 625.00
Oxides of Nitrogen (expressed as Nitrogen Dioxide)	\$ 150.00	\$ 188.00
Gaseous Sulfur Compounds (expressed as Sulfur Dioxide)	\$ 150.00	\$ 188.00
Particulate Matter	\$ 200.00	\$ 250.00
Toxic Air Contaminants	\$ 2,000.00	\$ 2,500.00

Exhibit C

Section 660.26B: Category XXVI(B) - Sources Permitted by Emissions, Emission Fees

Emission Fees are based on the Potential to Emit for each pollutant. Emission Fees is the total of the per ton fee multiplied by the potential emissions (tons) per year for all pollutants. The Emission fee is calculated by rounding the potential to emit up to the nearest ton, with a one (1.0) ton minimum for any pollutant emitted by the source.

Emission Fees: Sources Permitted by Emissions		
Permit Type: Pollutant - Potential to Emit per ton per year	A/C	P/O
Volatile Organic Compounds	\$ 23.00	\$ 41.00
Carbon Monoxide	\$ 23.00	\$ 41.00
Ozone	\$ 175.00	\$ 313.00
Oxides of Nitrogen (expressed as Nitrogen Dioxide)	\$ 53.00	\$ 94.00
Gaseous Sulfur Compounds (expressed as Sulfur Dioxide)	\$ 53.00	\$ 94.00
Particulate Matter	\$ 70.00	\$ 125.00
Toxic Air Contaminants	\$ 700.00	\$ 1,250.00

Section 660.27A: Category XXVII(A) - Major Sources: Potential Emissions $\geq$ 100 tons per year Permit Fees

Permit Fees are based on sources with Potential Emissions equal to or greater than 100 tons per year that are not covered by another fee section.

Permit Fees: Major Sources with Potential Emissions $\geq$ 100 Tons Per Year		
Permit Type: Major Source	A/C	P/O
Major Source	\$ 18,750.00	\$ 23,438.00

Section 660.27B: Category XXVII(B) - Major Sources: Potential Emissions $\geq$ 100 tons per year Emission Fees

Emission Fees are based on Potential Emissions equal to or greater than 100 tons per year.

Emission Fees: Major Sources with Potential Emissions $\geq$ 100 Tons Per Year		
Permit Type: Major Source	A/C	P/O
Major Source	\$ 4,688.00	\$ 5,860.00

Section 660.28A: Category XXVIII(A) - Process Weight Permit Fees

Exhibit C

Permit Fees are for facilities that process materials with material weight as the production tracking mechanism. This category is for facilities that are not covered by another fee section. Permit Fee is based on annual process weight limit in pounds per year.

Permit Fees: Process Weight		
Permit Type: Throughput Limit - Pounds Per Year	A/C	P/O
< 5,000	\$ 625.00	\$ 782.00
≥ 5,000 and < 20,000	\$ 875.00	\$ 1,094.00
≥ 20,000 and < 50,000	\$ 1,250.00	\$ 1,563.00
≥ 50,000 and < 100,000	\$ 1,875.00	\$ 2,344.00
≥ 100,000 and < 200,000	\$ 2,500.00	\$ 3,125.00
≥ 200,000 and < 400,000	\$ 3,750.00	\$ 4,688.00
≥ 400,000 and < 500,000	\$ 5,250.00	\$ 6,563.00
≥ 500,000	\$ 7,500.00	\$ 9,375.00

Section 660.28B: Category XXVIII(B) - Process Weight Emission Fees

Emission Fees are based on process throughput limit by material weight.

Emission Fees: Process Weight		
Permit Type: Throughput Limit - Pounds Per Year	A/C	P/O
< 5,000	\$ 219.00	\$ 110.00
≥ 5,000 and < 20,000	\$ 307.00	\$ 154.00
≥ 20,000 and < 50,000	\$ 438.00	\$ 219.00
≥ 50,000 and < 100,000	\$ 657.00	\$ 329.00
≥ 100,000 and < 200,000	\$ 875.00	\$ 438.00
≥ 200,000 and < 400,000	\$ 1,313.00	\$ 657.00
≥ 400,000 and < 500,000	\$ 1,838.00	\$ 919.00
≥ 500,000	\$ 2,625.00	\$ 1,313.00

Section 660.29A: Category XXIX(A) - Volumetric Exhaust Rate Permit Fees

Permit Fees are for facilities that can be measured by volumetric exhaust flow rates, including air emissions control systems and particulate control systems, not covered by another fee section. High production facilities exceeding 250,000 cubic feet per minute are subject to a time and materials charge, should staff hours exceed 52 hours per year.

Exhibit C

Permit Fees: Volumetric Exhaust Rate		
Permit Type: Maximum Flow Rate - Cubic Feet Per Minute	A/C	P/O
< 2,000	\$ 500.00	\$ 625.00
≥ 2,000 and < 5,000	\$ 750.00	\$ 938.00
≥ 5,000 and < 20,000	\$ 1,125.00	\$ 1,407.00
≥ 20,000 and < 50,000	\$ 1,750.00	\$ 2,188.00
≥ 50,000 and < 100,000	\$ 2,250.00	\$ 2,813.00
≥ 100,000 and < 200,000	\$ 3,250.00	\$ 4,063.00
≥ 200,000 and < 250,000	\$ 5,000.00	\$ 6,250.00
≥ 250,000 (Fee Plus Time and Materials over 52 Staff hours)	\$ 6,500.00	\$ 8,125.00

Section 660.29B: Category XXIX(B) - Volumetric Exhaust Rate Emission Fees

Emission Fees are based on volumetric exhaust flow rates.

Emission Fees: Volumetric Exhaust Rate		
Permit Type: Maximum Flow Rate - Cubic Feet Per Minute	A/C	P/O
< 2,000	\$ 175.00	\$ 313.00
≥ 2,000 and < 5,000	\$ 263.00	\$ 469.00
≥ 5,000 and < 20,000	\$ 394.00	\$ 704.00
≥ 20,000 and < 50,000	\$ 613.00	\$ 1,094.00
≥ 50,000 and < 100,000	\$ 788.00	\$ 1,407.00
≥ 100,000 and < 200,000	\$ 1,138.00	\$ 2,032.00
≥ 200,000 and < 250,000	\$ 1,750.00	\$ 3,125.00
≥ 250,000	\$ 2,275.00	\$ 4,063.00

Section 660.30: Category XXX - Greenhouse Gas - HELD FOR FUTURE USE

Section 660.31: Category XXXI - Title V Fee

The Title V Fee is added to the associated Permit Fee (applications & annual renewals) to cover the costs of processing and maintaining a Title V permit.

Title V Fee	
Permit Type:	Fee

Exhibit C

Title V Major Source with Combustion and Opacity CEMS	\$ 5,625.00
Title V Major Source with Combustion CEMS	\$ 5,000.00
Title V Major Source without CEMS	\$ 3,750.00
Non-Major Title V source without CEMS	\$ 3,125.00
Designated Non-Major Source	\$ 2,500.00

Section 660.32: Category XXXII - Burn Permit Fee

Residential Burn Permits are for small burn piles, less than four (4) feet in diameter, on parcels that have a residence and are between 1.0 acres and 5.0 acres that typically include small diameter vegetation that will be completely consumed during normal burn hours.

Agricultural Burn Permits are for agricultural and fire hazard reduction burns. Burn piles are limited to ten (10) feet in diameter and vegetation diameter must be of a size that will burn dead out during normal burn hours. Extended hours on extended burn days for Agricultural burns may be approved upon request and documentation of need for extended hours.

Lot Clearing / Land Development Burn Permits are one (1) time permits for clearing a lot for development or for fire safety. Lot Clearing Burn Permits may be issued for parcels less than 1.0 acre in size, with documentation that there is no other feasible method of disposal of the vegetation.

A Smoke Management Plan Burn Permit may be obtained for any complex or large burn project, standing vegetation burn project, or other burn projects under single ownership incorporating multiple contiguous parcels. The requirement to obtain a Smoke Management Plan Burn Permit includes, but is not limited to, burn projects which: require a Smoke Management Plan pursuant to Regulation, require an inspection or meteorological review and specific date and time authorization prior to burning, burning of standing brush, are located in close proximity to the public for the amount of material to be burned, have a fire hazard potential, are at a location with a history of violations or complaint, or are conducted by a responsible party having a history of violation or public complaint.

A Smoke Management Plan Burn Permit is required for each parcel of record on which vegetation is to be burned. For projects incorporating multiple burn types (standing brush and piles), the higher fee of the two types is required. Additional fees are required for multiple parcels and burning more than 200 acres and may be assessed for re-inspections or incomplete applications. Examples include, but are not limited to: District staff is required to research properties or obtain other items missing from the application, the time required to assist in preparing a permit application is excessive, staff is required to perform multiple inspections of a burn site, or the burn is found to be non-compliant with the permit.

Tule Burn Permits are for open burning of standing tules for agricultural or habitat improvement purposes. Tule burns require meteorological review and specific date and time authorization prior to burning and shall be in compliance with Rule Section 1150.

Exhibit C

Burn Permit Fees			
Permit Type:	Fee	Fee for additional contiguous parcels at time of original permit issuance or per 200 acres to be burned for large parcels.	Hourly rate charged for unprepared/incomplete applications and inspections
Residential - Pile Size $\leq$ 4 foot diameter	\$ 63.00	NA	\$ 125.00
Agricultural - Pile Size $\leq$ 10 foot diameter	\$ 94.00	NA	\$ 125.00
Smoke Management Plans - Piles	\$ 125.00	\$ 63.00	\$ 125.00
Smoke Management Plans - Standing Brush	\$ 188.00	\$ 94.00	\$ 125.00
Smoke Management Plans – Complex. (I.E. Right of Way, Levee, Dam, Reservoir Burn)	\$ 625.00	NA	\$ 125.00
Lot Clearing/Land Development	\$ 250.00	NA	\$ 125.00
Tule	\$ 250.00	NA	\$ 125.00
Residential Exemption	\$ 250.00	NA	\$ 125.00
Agricultural Economic Exemptions (must accompany an active Agricultural Burn Permit or Smoke Management Plan)	\$ 125.00	NA	\$ 125.00

Section 660.33: Category XXXIII - Asbestos Dust Hazard Mitigation Plan (Serpentine Dust Control Plan) Fee

Fee is for each Asbestos Dust Hazard Mitigation Plan (Serpentine Dust Control Plan) submitted. Plans must be renewed annually until the work is complete and all serpentine areas are secured with permanent cover. The Late Fee is incurred, when a Plan is submitted less than 30 days prior to the project start date. The Complex Project Hourly Fee is incurred when Plans require more than one (1) hour of review or when additional research is required.

Asbestos Dust Hazard Mitigation Plan (Serpentine Dust Control Plan) Fee

Exhibit C

	Plan Fee	Late Fee, < 30 days	Complex Project Hourly Fee:
Asbestos Dust Hazard Mitigation Plan (Serpentine Dust Control Plan)	\$ 375.00	\$ 188.00	\$ 125.00

Section 660.34: Category XXXIV - National Emissions Standard for Hazardous Air Pollutants (NESHAP) - Asbestos Notification and Review Fee

Fee paid is for each NESHAP Asbestos Notification and Review submitted, or for a sign-off request. All regulated demolitions and most renovation projects are subject to asbestos inspections and notification to the District. Notifications must be renewed annually if work is not complete. Notification is required for each structure and/or each unit in a multi-family housing unit that will be demolished or renovated. The Fee covers a structure up to 3,000 square feet; larger structures incur additional per square foot fees to cover the additional review and inspection time required. The Hourly Rate Fee is incurred when additional research is required or if the Notification is incomplete.

NESHAP - Asbestos Notification and Review Fee		
Demolition and/or Renovation Notification and Review Fee: Covers a structure up to 3,000 square feet. Fee is per structure or per residential unit for multi-family structures	Fee	Hourly Rate
No asbestos present - Notification is required	\$ 750.00	\$ 125.00
Asbestos present - < 260 linear feet, 160 square feet, or 35 cubic feet, notification required	\$ 1,250.00	\$ 125.00
Asbestos present - $\geq$ 260 linear feet, 160 square feet, or 35 cubic feet, notification required.	\$ 1,75500.00	\$ 125.00
Additional Fee for structures > 3,000 square feet, per each additional 3,000 square feet when notification is required.	\$ 625.00	\$ 125.00

Section 660.35: Category XXXV - HELD FOR FUTURE USE

Section 660.36: Category XXXVI - Pre-Application / Review Fee

Fee is for review of pre-application materials for project development. Minimum one (1) hour with an hourly rate charged for additional review time.

Pre-Application/Review Fee		
Fee Type	Pre-Application/ Review Fee (1 hr)	Hourly Rate for additional review
Pre-Application Review - Request for compliance/equipment options	\$ 125.00	\$125.00

Exhibit C

Section 660.37: Category XXXVII – CEQA, Planning, Building, and Zoning Review Fee

Fee covers staff time for project review, comments, and sign offs. The Hourly Rate is incurred when additional research or review is required. CALEEMOD support fee is a passthrough fee to support the CALEEMOD emissions model (or its predecessor) required for CEQA.

Review Fee		
Review Type	Fee	Hourly Rate for extended review
Permit sign-offs - Project requires no further District action	\$ 63.00	\$ 125.00
Permit sign-offs - Project requires a District permit or notification, Zoning Clearances, and other basic reviews/sign-offs	\$ 94.00	\$ 125.00
Negative Declarations, Basic Initial Studies, General Plan Amendments, Minor Use Permits etc..	\$ 375.00	\$ 125.00
Use Permits, Subdivision Maps (up to 10 parcels), Small Projects	\$ 750.00	\$ 125.00
EIR's, Major Use Permits, Major Projects, and Other Larger Projects	\$ 2,500.00	\$ 125.00
CALEEMOD Support Fee, (added to EIRS, Use Permits, and Major Projects Fee)	\$ 50.00	

Section 660.38: Category XXXVIII - HELD FOR FUTURE USE

Section 660.39: Category XXXIX - Area Source Fee - Commercial and Industrial Parking Lots

Fee is charged at time of application for a building/parking area permit. Fee is calculated per parking space. Paved parking includes asphaltic paving, concrete, or other equivalently durable surfacing. Removal of durable surfacing and regrading is considered new installation. Top coating of existing paved lots or partial grinding to allow adhesion of new pavement is not considered a new installation. Parking lots without marked parking spaces will be calculated using 180 square feet per parking space.

Area Source Fee: Commercial and Industrial Parking Lots			
Parking Type - Per Parking Space	Fee	Minimum fee	Maximum Fee
Paved parking space (non-EV only)	\$ 10.00	\$ 50.00	\$ 1,000.00
Paved parking space (EV charging only)	\$ 1.00	\$ 10.00	\$ 200.00
Unpaved parking space	\$ 30.00	\$ 150.00	\$ 5,000.00

Exhibit C

Section 660.40: Category XL - Area Source Fee - Commercial and Industrial Buildings

Fee is charged at the time of application for a building/renovation permit for new construction, expansion, or major renovations of commercial and industrial buildings. Fee is based on the square footage undergoing construction, expansion, or renovation and may be used to offset air quality impacts, fund air monitoring activities, inspections and complaints, and other related area source issues.

Area Source Fee: Commercial and Industrial Buildings		
Fee Per Square Foot	Minimum Fee per structure	Maximum Fee per structure
\$ 0.50	\$ 100.00	\$ 10,000.00

Section 660.41: Category XLI - Area Source Fee - Housing Schedule

Fee is charged at the time of application for a building/renovation permit for new construction, expansion of residential buildings, or renovation (such as removal of drywall and/or siding).

Area Source Fee: Housing Schedule		
Residence Type	Fee Per Square Foot	Minimum Fee
Single Family Residence (≤ 2 residential units)	\$ 0.25	\$ 100.00
Multi-Family Housing Project (> 2 residential units)	\$ 0.50	\$ 200.00

Section 660.42: Category XLII - Area Source Fee - Grading, Land Conversion, Crop Conversion

Fee is charged per acre for non-agricultural operations and non-agricultural to agricultural land conversions. Agricultural operations incur a fee when a grading permit or other land conversion permit is required by the applicable land use agency. The Fee is charged at the time of application for the grading or land conversion permit.

Area Source Fee: Grading, Land Conversion, Crop Conversion			
Grading Type	Per Acre Fee	Minimum Fee	Maximum Fee
Grading/Land Conversion (Non-Agricultural)	\$ 44.00	\$ 125.00	\$ 10,000.00
Grading / Crop Conversion (Agricultural, when land use / grading permit is required)	\$ 5.00	\$ 63.00	\$ 10,000.00

Section 660.43: Category XLIII - HELD FOR FUTURE USE

Section 660.44: Category XLIV - AB617/AB197 Implementation Fee

Exhibit C

Fee is charged to cover mandatory work related to AB617 and/or AB197. Fee will only be implemented when the State of California does not fully fund the program(s). Any funds collected in excess of program costs will be placed in reserves to cover program costs in future years.

AB617/AB197 Implementation Fee		
Fee Type	Percent of A/C or P/O Fee	Minimum Fee
Fee to implement AB617 and AB197	5%	\$ 125.00

Section 660.45: Category XLV - Legal Notice and Public Notice Fee

Fee charged to process legal notices and public notices shall cover time and materials costs. These include actual cost of publication, distribution, copies, administrative, and any other costs incurred.

Legal Notice and Public Notice		
Fee Type	Fee	Staff Time (Hourly Rate)
Legal Notice and/or Public Notice	Actual costs incurred	\$ 125.00

Section 660.46: Category XLVI - Miscellaneous Fees

Fees for information requests, public records requests, return check fees, circulars, reports, and other reprints prepared by the District, will be charged by the District in a sum not to exceed the cost associated with reproduction and delivery of such documents. Staff time charged by the ¼ hour at a rate of \$125.00 per hour plus copy and distribution charges. The return check fee is charged at a flat rate plus a minimum of one half (0.5) hour of staff time to cover all costs associated with returned checks. Service Fees are not CPI adjusted. Staff hourly rate is adjusted by CPI. Individual brochures provided to the public at the District office are exempt from this fee.

Miscellaneous Fees		
Fee Type	Service Fee	Staff Time (per hour, 15 minute minimum)
Copy Charges, per single side page	\$0.20	\$ 125.00
Card Stock Copies (brochures, etc), per single side page	\$0.25	\$125.00
Return Check Fee (0.5 hours minimum charge for staff time)	\$30.00	\$125.00
Digital Records, staff time plus per page (\$10.00 minimum charge)	\$0.20	\$125.00

Section 660.47: Category XLVII - Change of Ownership

An application for modification to account for a Change of Ownership, including mergers, acquisitions, or any change in the agency or corporate structure of a company, etc., of any District Authority to Construct or Permit to Operate is required and shall include a fee with the application.

Exhibit C

An application for a Change of Ownership shall be submitted no later than 15 calendar days after the change of ownership occurs. An application and fee is required for each permit associated with an ownership change.

Change of Ownership			
	Minimum Fee	Incomplete or Complex Project Hourly Rate	Legal Review for Complex Changes
Change of Ownership Application	\$ 125.00	\$ 125.00	Actual costs

Section 660.48: Category XLVIII Administrative Changes

An application for an administrative change to account for a change to a permit including but not limited to: a name change of the facility, name change for the facility owner (not a change of ownership), change of contact/mailling address, and/or any other administrative changes of any District Authority to Construct or Permit to Operate is required and shall include a fee with the application. An application for changes to contact information including mailing address shall be submitted no later than 15 day after the change occurs. An application and fee is required for each permit associated with the administrative changes.

Administrative Changes			
	Minimum Fee	Incomplete or Complex Project Hourly Rate	Legal Review for Complex Changes
Administrative Change Application	\$ 100.00	\$ 125.00	Actual costs

Section 660.49: Category XLIX - Transaction Fee / A87 Pass-through Fee

Fee is a pass-through fee from the A87 Cost Plan charges of the County of Lake, or contract rates for services charged by the County of Lake or other governmental entity. The annual costs associated with these charges from the County of Lake or other governmental entities will be added to each fee charged by the District. These will be added as a transaction fee to cover the A87 costs. The fees will be charged at a rate proportional to the fees being paid to the District. This fee will be implemented on an annual basis should the A87 or MOU charges exceed fifty thousand (\$50,000) dollars per year as determined at the draft budget hearing. Should fees increase above the threshold during the fiscal year, the pass-through fee will be implemented the following fiscal year.

Section 660.50: Category L - Duplicate Permit

A request for a duplicate Authority to Construct or Permit to Operate shall be made in writing to the District within ten (10) days after the destruction, loss, or defacement of an Authority to Construct permit, Permit to Operate permit, or any other permit, and shall contain the reason a duplicate permit is being requested. A fee of forty dollars (\$40.00) shall be paid for each duplicate permit requested prior to processing or issuing of the duplicate permit.

Exhibit C

Section 662: Category LX – Permit Fees and Emission Fees Penalty

The Air Pollution Control Officer shall annually notify permit holders by invoice/letter of fees due for renewal of current permits. If the fees are not paid within sixty (60) days of the invoice mailing date, the renewal fees shall be increased by one-half the amount thereof and the permit is immediately suspended. The Air Pollution Control Officer shall thereupon notify the permit holder of the increased fees and permit suspension. If the increased fees are not paid within ninety (90) days of the original invoice mailing date, the permit shall be voided. The Air Pollution Control Officer shall thereupon notify the permit holder that the permit is void.

A suspended permit may be reinstated only upon payment in full of all accrued fees and penalties. A voided permit shall require a new Authority to Construct permit application and fee, and payment of all accrued penalties for all equipment, operation, or facility previously permitted. The facility equipment/process shall meet all current requirements of a new source.

Annual renewal fees shall continue to be required until such time as the Authority to Construct and/or Permit to Operate permit cancellation has become final and all operations involving the stationary source have ceased and the permitted equipment has either been removed from the site and/or rendered permanently disabled with District approval/concurrence.

Section 663: Category LXV - Analysis Fee

Whenever the Air Pollution Control Officer finds that an analysis of the emissions from any source is necessary to determine the extent and amount of pollutant being discharged into the atmosphere which cannot be determined by visual observation, he may order the collection of samples and an analysis made by the District or other qualified personnel and/or consultants approved by the Air Pollution Control Officer. The time and materials required for collecting samples, making the analysis and preparing the necessary reports shall be charged against the owner or operator of said premises in a sum to be determined by the Air Pollution Control Officer (see Rule Section 668 Schedule of Fees for Source Evaluation). The minimum charge shall be \$400.00.

Section 664 - Category LXVII – Hearing Board Filing Fee.

Any person or entity petitioning the Hearing Board shall pay a filing and evaluation fee to cover the cost of noticing and evaluating/assessing the petition prior to the hearing. Additional charges may be incurred and will be considered by the Hearing Board. All hearing related costs are considered by the Hearing Board under Section 1620 of the LCAQMD Rules and Regulations. The filing fee is due at time of submittal of filing.

Hearing Board Filing Fee	
Fee Type	Fee
Emergency Variance	\$750.00
Interim Variance	\$1,000.00
Short / 90 – Day Variance	\$1,500.00

Exhibit C

Regular Variance	\$3,000.00
Permit Appeal	\$1,000.00

Section 665: Category LXX - "Air Toxics Hot Spots Information and Assessment Act of 1987" (Act) Fee

The District shall annually collect from the operators of facilities, permit holder, or facility owners subject to Health and Safety Code (H&SC) Section 44320, fees reasonably expected to: (a) Recover the anticipated costs to be incurred by the California Air Resources Board (ARB) and Department of Health Services (DHS) to implement and administer the Act as set forth in Health and Safety Code Section 44380; and (b) Recover the anticipated costs incurred by the District to implement and administer the Act including but not limited to: the cost of reviewing or preparing the emissions inventory plans, review inventory data, review risk assessments, verify plans and data and prepare facilities prioritization.

The District shall notify and assess the operator, permit holder, or facility owner for each facility subject to this rule pursuant to the H&SC in writing of the fee due. The fee shall be calculated from the amount determined by the ARB and DHS as their incurred costs plus the actual District cost for staff time in accordance with the schedule annually adopted by the state board or actual cost of Consultant services, unless such other specific fee schedule is enacted by the District Board. The ARB and DHS fee shall be as indicated below for the 2023/2024 Fiscal Year, and shall be due by January 15, 2026, or as specified on the notice of fees due if required.

A. Sources with estimated actual emissions equal to, or greater than, ten tons per year for air emissions, as determined to be affected criteria air pollutants by the ARB, to include methane, or identified as a toxic air contaminant pursuant to H&SC 44320; \$64.17 per ton of annual emissions.

B. Sources subject to H&SC 44320 with estimated actual emissions less than ten tons per year for pollutants which are determined to be criteria air pollutants by the ARB or identified as a toxic air pollutant; \$397.00, or as charged by ARB whichever is greater. The fee may be reduced to one half this amount if an industry wide survey is completed, or as part of the air toxics inventory the source is placed under District permit or is already under a District permit. The operator, permit holder, or facility owner shall remit the fee to the District within 60 days after receipt of the notice stating the amount of the fee due or the fee will be considered past due. If the source fails to pay the fee within 60 days of this notice, the District shall assess a penalty of 100 percent of the assessed fee. If the operator, permit holder, or facility owner fails to pay the fee within 120 days after the receipt of the notice, the District may initiate permit revocation proceedings or other legal actions to require the fee be paid and permit application made.

Section 668: Category LXXV – Schedule of Fees for Source Evaluation

The following fees may be applied to sources when it becomes necessary or desirable for the District to perform evaluations, health risk assessments, assist in preparing reports, source emissions evaluation or testing, prepare required toxics reports or plans, or repeatedly monitor a source in response to complaints or violations.

Exhibit C

- A. The actual cost of staff time, overhead charges for equipment and facilities, and an administrative fee of 15%.
- B. The actual cost of laboratory analysis when utilizing a laboratory service as billed by that service and an administrative fee of 15%.
- C. The reasonable costs associated with travel, equipment rental and materials consumed in any test and an administrative fee of 15%.
- D. The reasonable costs associated with consultant services and an administrative fee of 15%.

Exhibit D

Section 208.2: Burn Day or Permissive (Limited) Burn Day means a day on which burning is allowed and is not prohibited pursuant to these rules and regulations, the California Health and Safety Code, or by other agencies having jurisdiction. Hours of burning are limited to 9 AM to 3 PM. Agricultural burn hours are defined in Rule Section 1105. The following Holidays shall be no burn days: Veterans Day, Thanksgiving Day, Christmas Eve, Christmas Day, New Years Eve, New Years Day, Martin Luther King Day, Presidents' Day, and Easter.

Section 226.5: Fire Season Burn Ban means the period of each year from May 1 to November 1. In the event that fire and meteorological conditions in the Air Basin warrant, the Lake County Board of Supervisors or Lake County Air Quality Management District Board of Directors may request the District declare No Burn Days.

Section 433.5: An exemption to the lot size and distance restrictions contained in Section 433 may be granted by written exemption permit for the rare occasion when fire hazards exist, circumstances warrant, and there is no reasonable available alternative to burning. The particular circumstances warranting the exemption shall be stated on the exemption permit. The exemption permit issued pursuant to Section 1002 shall incorporate all reasonable restrictions to avoid smoke nuisance and require compliance with all other open burning regulations.

Section 1002: **Agencies Authorized to Issue Burning Permits:** Fire Agencies that are responsible for fire protection within Lake County, may enter into an annual agreement with the District for non-agricultural and agricultural burn permits issuance. The agreement will define guidelines and requirements for permit issuance pursuant to District Rules and Regulations and applicable State and Federal requirements.

Section 1105: **Burning Hours:** Burning hours for agricultural purposes in the Lake County Air Basin are as follows:

- A. Fire Season, as defined in Section 226.5; Burn hours are 8:00 AM through 12:00 PM (Noon) unless other hours are authorized; and
- B. Non-Fire Season, Burn hours are as follows:
 - 1. Permissive (limited) burn day: 9 AM through 3 PM;
 - 2. Extended burn day: sunrise to sunset as defined by the National Oceanic and Atmospheric Administration's solar calculator; and
 - 3. Grass, leaf, or field crops: 11 AM through 3PM unless other hours are authorized.